

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1630' FNL & 1475' FEL
Section 27, T32N, R7W

5. Lease Designation and Serial No.

SF-078472

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #90

9. API Well No.

30-045-29879

10. Field and Pool, or exploratory Area

S. Los Pinos Fruitland
Sands PC, Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other As per NTL-FRA-90-1
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 5/22/99 Time Started: 1600 hrs Time Completed: 1810 hrs

Hole: 7-7/8" Casing Size: 2-7/8" 6.5#, J-55 New; Casing Set 3847 ft.

Turbo Centralizers at 3837', 3815', 3784', 3722', 3650', 3597', 3660', 3597', 265'

Spring Type Centralizers 2540', 2590', 2477'

10 bbls KCl, then Mud Flush - 10 bbls, Spacer 20 KCl Water.

Stage 1: Lead Slurry: 650 sx (1802 cf) CI H cement w/3% sodium metasilicate, 5#/sx Gilsonite, 1/4#s Celloflake mixed at 11.4 ppg w/2.88 yield.

Tail Slurry: 200 sx (265 cf) Class H cement w/0.3% FL-52, 2% CaCl2, 1/4#/sx Cello-flake, 5#/sx Gilsonite mixed at 15.6 ppg w/1.18 yield.

Stage 2: Lead Slurry:

Tail Slurry:

Volume Cement Circulated 40 bbls/sacks 78 Displaced Plug with 10 bbls KCL water.

Average Pressure @ 300 psi, Average Rate 4.5 bpm, Bumped plug with 1628 psi.

14. I hereby certify that the foregoing is true and correct

Signed Felix Clugston Title Regulatory Assistant Date 5/25/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOGD

FARMINGTON
BY SMW