

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401-505-399-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1630' FNL & 1475' FEL
Section 27, T32N, R7W

5. Lease Designation and Serial No.

SF-078472

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #90

9. API Well No.

30-045-29879

10. Field and Pool, or exploratory Area

S. Los Pinos Fruitland
Sands Pc, Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/7-7/8" bit and tagged cement @ 250'. Drilled cement to 285' and then ahead to TD @ 3850'. TD reached 5/21/99. Circulated and conditioned hole. COOH. RIH w/2-7/8" 6.5# J-55 casing and set @ 3847'. RD BOPs & NU WH. RU BJ to cement.

Pumped 20 bbls 2% KCl water and 10 bbls mud clean, then 20 bbls 2% KCL water. Pumped 650 sx (1802 cf) Class H cement w/3% sodium metasilicate, 5#/sx Gilsonite, 1/4#/sx Cello-flake, mixed at 11.4 ppg w/2.88 yield. Pumped Tail - 220 sx (265 cf) C1 H cement w/0.3% FL-52, 2% CaCl2, 1/4#/sx Cello-flake, 5#/sx Gilsonite mixed at 15.6 ppg w/1.18 yield. Dropped Omega plug & displaced with 10 bbls 2% KCl sugar water & 12 bbls 2% KCl water. Plug down at 18:10 hrs 5/22/99 with 1228 psi. Bumped plug with 1628 psi. Held good. Had 40 bbls (225 cf) cement circulated to surface. WOC.

RD BJ & RD & released rig. Will show casing's pressure test on next report. Plans are to complete the Picture Cliffs interval rigless.

14. I hereby certify that the foregoing is true and correct

Signed Felix Clugston Title Regulatory Assistant Date 5/25/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

JUN 02 1999

NMCCD

FARMINGTON FIELD OFFICE
BY gmm