

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-29887

3. Indicate Type of Lease

STATE ☐ FEE ☒

4. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Allison Unit	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. #10B	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		9. Pool name or Wildcat Blanco Mesaverde	
3. Address of Operator PO BOX 4289, Farmington, NM 87499			
4. Well Location Unit Letter <u>F</u> : <u>2555</u> Feet From The <u>North</u> Line and <u>2065</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County, NM			
10. Date Spudded 5-6-99	11. Date T.D. Reached 5-11-99	12. Date Compl. (Ready to Prod.) 6-4-99	13. Elevations (DF&RKB, RT, GR, etc.) 6500' GL / 6512' KB
15. Total Depth 6072'	16. Plug Back T.D. 6068'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6072'
19. Producing Interval(s), of this completion - Top, Bottom, Name 4385' - 5986' Mesaverde			20. Was Directional Survey Made
21. Type Electric and Other Logs Run CBL-GR-CCL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	243'	12 1/4	224 cu ft	
7	23#	3580'	8 3/4	1342 cu ft	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2	3415'	6071'	373 cu ft		2 3/8	5975'

26. Perforation record (interval, size, and number) 4385-4928', 5134-5595', 5681-5789', 5815-5986'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4385-4928'	943 bbl 20# linear gel, 200,000# 20/40 AZ snd 1,439,000 SCF N2
	5134-5595'	96,500 gal slk wtr, 100,000# 20/40 Brady snd
	5681-5986'	91,700 gal slk wtr, 100,000# 20/40 Brady snd

28. PRODUCTION							
Date First Production 6-4-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 6-4-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 186 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MC	Water - Bbl	Oil Gravity - API - (Corr.)	
SI 360	SI 800						

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Peggy Bradfield</u>	Printed Name Peggy Bradfield	Title Regulatory Administrator	Date 6/7/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2350	T. Penn. "B" _____
T. Kirtland-Fruitland 2425&2815	T. Penn. "C" _____
T. Pictured Cliffs 3160	T. Penn. "D" _____
T. Cliff House 5100	T. Leadville _____
T. Menefee 5466	T. Madison _____
T. Point Lookout 5679	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis 3470
T. Morrison _____	T. Hrfnito. Bnt. 4224
T. Todilto _____	T. Chacra 4664
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2350	2425		White, cr-gr ss.				
2425	2815		Gry sh interbedded w/tight, gry, fine-gr ss				
2815	3160		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3160	3470		Bn-gry, fine grn, tight ss				
3470	4224		Shale w/siltstone stringers				
4224	4664		White, waxy chalky bentonite				
4664	5100		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
5100	5466		ss. Gry, fine-grn, dense sil ss.				
5466	5679		Med-dark gry, fine gr ss, carb sh & coal				
5679	6072		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				