

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen a well entry to a different reservoir.

Use "APPLICATION FOR PERMIT TO DRILL" for proposals

5. Lease Designation and Serial No.

NM 0606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ATLANTIC A LS

2B

9. API Well No.

30-045-29956

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1905' FSL

1300' FEL

Sec. 28 T 31N R 10W

UNIT J

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other SPUD & SET CASING

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Note: Kent Sauvageau (Amoco) spoke w/ Jim Lavoto (BLM) & Ernie Busch (NMOCD) via telephone on 9/20/1999 concerning reducing the Surface casing to 3 joints and cementing back to the surface. Long string (7") will be cemented back to surface.

10/18/1999 MIRU Drilling rig. Spud a 13 1/2" surface hole @ 03:00 hrs. Drilled to 147' & set 9 5/8" 32.3# WC-50 surface CSG to 143'. CMT w/150 SXS CLS B NeatCMT. Circ 8 BBLS to Surface. Test BOP, manifold, & CSG to 750 PSI HI 15 min. & 250 PSI LOW 5 min. Test OK.

Drilled a 8 3/4" hole to 2520'. RU to run Intermediate CSG. Set 7" 20# WC-50 CSG to 2509'. CMT w/216 SXS CLS B lead & 139 SXS CLS B tail and displace to float collar. Circ 16 BBLS of good CMT to surface. Pressure test CSG to 750 PSI 15 min & test air injection line & manifold to 1500 PSI. Test OK.

TIH w/bit & air hammer. Tag CMT @ 2473'. Unload hole & drilled out shoe joint w/mist. Drilled @ 6 1/4" hole to 5388' Set 4 1/2" 10.5# WC-50 production liner to 5381'. TOL @ 2310'. CMT w/100 SXS CLS A Lead & 120 SXS CLS A Tail & displaced to latch collar. No CMT @ liner top. Did not circ. any CMT. Will run CBL to determine CMT top.

Rig released @ 08:00 on 10/23/1999.

14. I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title

Sr. Business Analyst

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NOV 15 1999

COMPLETION FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD