

Submit 3 Copies to  
Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs, NM

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-29961

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EPNG Com B LS

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

8. Well No.

3B

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter

F

1660

Feet From The

NORTH

Line and

1690

Feet From The

WEST

Line

Section

32

Township

31N

Rang

10W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6139' GR

11.

Check Appropriate Box to Indicate Nature of Notice Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ Spud & Set Casing Report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Note: Kent Sauvageau (Amoco) spoke w/ Jim Lavoto (BLM) & Ernie Busch (NMOCD) via telephone on 9/20/1999 concerning reducing the Surface casing to 3 joints and cementing back to the surface. Long string (7") will be cemented back to surface.

12/03/1999 MIRU Drilling rig. Spud a 12 1/4" surface hole @ 2145 Hrs. Drilled to 156' & set 9 5/8" WC-40 32.3# surface CSG to 147'. CMT w/125 SXS CLS B Neat CMT. Displaced w/WTR. Had good returns & 9 BBLS CMT to surface. Test BOPs to 250# low, 750# High.

Drill out CMT shoe. Drilled a 8 3/4" hole to 2359'. RU & run CSG. Set 7" WC-40 20# CSG to 2359'. CMT w/206 SXS CLS B NEAT CMT Lead & 143 SXS CLS B Neat Tail to surface.

Drill out CMT. Drilled a 6 1/4" hole to 5380'. Set 4 1/2" WC- 50 10.5# production liner to 5378' TOL @ 2210'. CMT w/ 275 SXS LiteCrete. Circ out 35 BBLS CMT & filled hole w/2% KCL.

12/9/1999 RDMO drilling rig. Rig released @ 0700 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Mary Corley*

TITLE

Sr. Business

DATE

01-17-2000

TYPE OR PRINT NAME

Mary Corley

TELEPHONE NO.

281-366-4491

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PETERSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 18 2000

