

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29965
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-5808
7. Lease Name or Unit Agreement Name Albino Canyon
8. Well No. #3
9. Pool name or Wildcat Albino Pictured Cliffs Ext.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		3. Address of Operator PO BOX 4289, Farmington, NM 87499	
4. Well Location Unit Letter <u>A</u> : <u>1080</u> Feet From The <u>North</u> Line and <u>770</u> Feet From The <u>East</u> Line		4. Well Location Section <u>36</u> Township <u>32N</u> Range <u>8W</u> NMPM San Juan County, NM	
10. Date Spudded 4-15-00	11. Date T.D. Reached 4-20-00	12. Date Compl. (Ready to Prod.) 8-10-00	13. Elevations (DF&RKB, RT, GR, etc.) 6608'GL / 6620'KB
15. Total Depth 3835'	16. Plug Back T.D. 3783'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools 0-3835'
19. Producing Interval(s), of this completion - Top, Bottom, Name 3511-3587' Pictured Cliffs		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Array Ind./Comp Neutron Litho-Density/CBL/GR/CCL		22. Was Well Cored NO	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	345'	12 1/4"	413 cu ft	
4 1/2"	10.5#	3826'	7 7/8"	1089 cu ft	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
				2 3/8"

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	3596'	

26. Perforation record (interval, size, and number)

3511, 3513, 3519, 3521, 3528, 3530, 3532, 3535, 3540, 3544, 3547, 3558, 3571, 3577, 3587.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3511-3587'	262 bbl 10# Inr gel, 85,000# 20/40 AZ sand, 485,814 SCF N2.

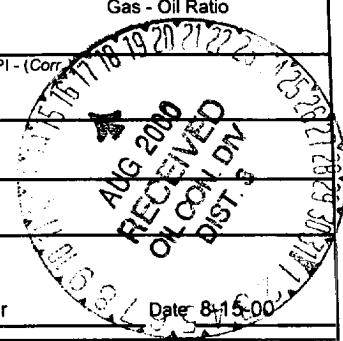
PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 8-10-00	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press. SI 485	Casing Pressure SI 1330	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold		Test Witnessed By			

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tammy Himsalt Printed Name Peggy Cole Title Regulatory SupervisorDate 8-15-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	2320'	T. Penn. "B"	
T. Kirtland-Fruitland	2411/3106'	T. Penn. "C"	
T. Pictured Cliffs	3508'	T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T. Lewis	
T. Morrison		T. Hrfnito. Bnt.	
T. Todilto		T. Chacra	
T. Entrada		T. Graneros	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology
2320'	2411'	White, cr-gr ss.
2411'	3106'	Gry sh interbedded w/tight, gry, fine-gr ss.
3106'	3508'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
3508'	3835'	Bn-Gry, fine grn, tight ss.