

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 22 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY Attention: Mary Corley	
P.O. Box 3092 Houston TX 77253	
4. Well Location Unit Letter <u>D</u> : <u>840</u> Feet From The <u>NORTH</u> Line and <u>815</u> Feet From The <u>WEST</u> Line Sectio <u>24</u> Township <u>31N</u> Rang <u>10W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6404'	

WELL API NO. 30-045-29966
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Atlantic Com LS
8. Well No. 3B
9. Pool name or Wildcat Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud & Set Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

10/2/1999 MIRU Drilling rig. Spud a 13 1/2" surface hole @ 17:45 hrs. Drill to 153' & set 9 5/8" 32.3# WC-50 Surface casing @ 150'. CMT w/200 SXS CLS B w/2% CACL2 & Disp w/9 BBLS WTR. Circ 12 BBLS of good CMT to surface. Test CSG to 750 PSI High & 250 PSI Low. Tested OK.

Drilled a 8 3/4" hole to 2765'. RU to run CSG. Set 7" 20# WC-50 CSG to 2764'. CMT w/ 249 SXS CLS B CMT w/3% D79, .1% D46 .25#/SX D29 Lead & 140 SXS CLS B w/2% CC, .1% D46, .25#/SX D29. Displaced w/WTR Bumped plug. Had 50 BBLS CMT to surface. 100% returns. Test CSG for 30 min. 750#. Tested OK.

Drilled up 135' CMT & plug. Drilled a 6 1/4" hole to 5700'. Set 4 1/2" 10.5# WC-50 production liner 5700'. TOL @ 2667'. CMT w/100 SXS 2.86 Yield, 11.4# CLS B w/3% D70, .25#/ D29, .1% D46 Lead & 110 SXS 1.67 Yield 11.7# Litecrete w/.1% D800, .14% D167, .5% D65. Disp w/2% KCL. Circ 1 BBL CMT to surface. Displaced hole w/2% KCL.

10/9/1999 Drilling rig released 6:00 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Corley
Mary Corley

TITLE

Sr. Business Analyst

DATE

10-18-1999

TYPE OR PRINT NAME

TELEPHONE NO.

281-366-4491

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 4

OCT 22 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: