

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APD/KOW

APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED
NOV 17 1999
BLM CON. DIST. 3

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2200' FSL

660' FEL

Sec. 33 T 31N R 10W

UNIT I

5. Lease Designation and Serial No.

SF - 080917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atlantic B LS

1B

9. API Well No.

30-045-29970

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD & SET CASING

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: Kent Sauvageau (Amoco) spoke w/ Jim Lavoto (BLM) & Ernie Busch (NMOCD) via telephone on 9/20/1999 concerning reducing the Surface casing to 3 joints and cementing back to the surface. Long string (7") will be cemented back to surface.

10/23/1999 MIRU Drilling rig. Spud a 13 1/2" surface hole @ 07:15 hrs on 10/24/1999. Drilled to 153' & set 9 5/8" 32.3# WC-50 surface CSG to 146'. CMT w/125 SXS CLS B Neat 2% CACL 2 & .25 #SX Cellophane Flake. Circ 5 BBLS good CMT to Surface. Test BOP, manifold, & CSG to 750 PSI HI & 250 PSI LOW. Test OK.

Drilled a 8 3/4" hole to 2460'. RU to run Intermediate CSG. Set 7" 20# WC-50 CSG to 2451'. CMT w/256 SXS CLS B lead & 140 SXS CLS B tail @ 11.4 & 15.6# respectively & displaced to float collar. Circ 20 BBLS of good CMT to surface. Pressure test CSG to 750 PSI 15 min. Test OK.

TIH w/bit & air hammer & drill out CMT in shoe joint. Drilled @ 6 1/4" hole to 5436' Set 4 1/2" 10.5# WC-50 production liner to 5436'. TOL @ 2311'. CMT w/100 SXS CLS A Lead & 115 SXS CLS A Tail & displaced to latch collar. TOC @ 2311' as per temperature survey.

Rig released @ 14:00 on 10/29/1999.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr. Business Analyst

11-03-1999
ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

NOV 15 1999

FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD