

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.
P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface 1860' FNL & 1255' FEL LATITUDE 36° 58.4, LONGITUDE 107° 52.0

At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED 07/27/00

15. DATE SPUNDED 08/20/2000 16. DATE T.D. REACHED 08/27/2000 17. DATE COMPL. (Ready to prod.) 09/05/2000 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6158' GR

20. TOTAL DEPTH, MD & TVD 2894 MD 2894 TVD 21. PLUG BACK T.D., MD & TVD 2894 MD 2894 TVD 22. IF MULTIPLE COMPL., OPEN HOLE 2528-2894 23. INTERVALS DRILLED BY 0-2894

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
OPEN HOLE CAVITATION COMPLETION FROM 2528-2894 FT. KB.

26. TYPE ELECTRIC AND OTHER LOGS RUN
NO OPEN HOLE LOGS RAN.

27. WAS WELL CORED?
NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	351	17 1/2"	SURFACE, 420 SACKS CLASS B	
9 5/8" J-55	36#	2528	12 1/4"	1ST STAGE 354 SKS PREMIUM LITE TAILED WITH 100 SKS	
				2ND STAGE 387 SKS PREMIUM LITE TAILED WITH 100 SKS	
				CIRCULATED CEMENT TO SURFACE ON BOTH STAGES.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	± 2800	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2528-2894	OPEN HOLE CAVITATION		2538-2894	UNDERREAM WITH 16" UNDERREAMER
			2528-2894	OPEN HOLE CAVITATION

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
08/27/2000		FLOWING / UNDERBALANCED DRILLING / CAVITATING				CAVITATING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
08/30/2000	1	TWO-3/4"		0	187.5	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API (CORR.)	
155	155		0	4500	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
FLARED AND VENTED, WAITING ON PIPELINE

35. LIST OF ATTACHMENTS
NO OPEN HOLE LOGS RAN

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael T. Hanson TITLE ENGINEER

5. LEASE DESIGNATION AND SERIAL NO.
SF-080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
26418

8. FARM OR LEASE NAME, WELL NO.
PAYNE #221

9. API WELL NO.
30-045-29979

10. FIELD AND POOL OR WILDCAT
BASIN FRUITLAND COAL

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
H, SEC 22, T32N, R10W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

19. ELEV. CASINGHEAD
6157'

25. WAS DIRECTIONAL SURVEY MADE
NO

27. WAS WELL CORED?
NO

28. WAS WELL CURED?
NO

29. WAS WELL CURED?
NO

30. WAS WELL CURED?
NO

31. WAS WELL CURED?
NO

32. WAS WELL CURED?
NO

33. WAS WELL CURED?
NO

34. WAS WELL CURED?
NO

35. WAS WELL CURED?
NO

36. WAS WELL CURED?
NO

37. WAS WELL CURED?
NO

38. WAS WELL CURED?
NO

39. WAS WELL CURED?
NO

40. WAS WELL CURED?
NO

41. WAS WELL CURED?
NO

42. WAS WELL CURED?
NO

43. WAS WELL CURED?
NO

44. WAS WELL CURED?
NO

45. WAS WELL CURED?
NO

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38. GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
INFORMATION FROM OPEN HOLE LOG FROM PAYNE#4						MEAS. DEPTH	TRUE VERT. DEPTH
SURFACE	NACIMIENTO	1080					
Ojo Alamo	1080	1189					
Kirtland	1189	2491					
Fruitland	2491	2942					
Fruitland Coal	2542	2942					
PAYNE #221 T.D.	2894						