

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.	SF-080517
6. If Indian, Allottee, or Tribe Name	
7. If Unit or CA. Agreement Designation	
8. Well Name and No.	PAYNE #221
9. API Well No.	30-045-29979
10. Field and Pool, or Exploratory Area	Basin Fruitland Coal
11. County or Parish, State	SAN JUAN COUNTY, NM

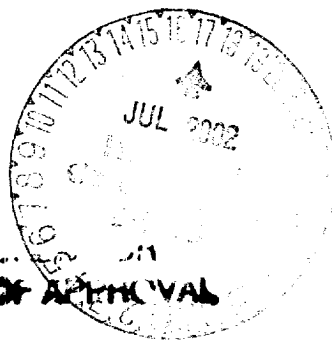
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator COLEMAN OIL & GAS, INC.	
3a. Address PO DRAWER 3337 Farmington NM 87499-3337	3b. Phone No. (include area code) (505) 327-0356
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL AND 1255' FEL, SECTION 22, T32N, R10W	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SEE BELOW
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas, Inc., intends to clean out and recavitate within the next 1 to 6 months.



2002 JUN 28 PM 12: 28  
C/O FARMINGTON, NM

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) WENDY ROGERS		Title PRODUCTION ACCT.
Signature <i>Wendy Rogers</i>		Date 06-26-02
APPROVED BY		
Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on reverse)		

NMOCD

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.

WJA

## **Conditions of Approval:**

### **Notice of Intent to clean out and recavitate**

**Coleman Oil and Gas, Inc.**  
**Payne # 221**  
**1860' FNL & 1255' FEL**  
**Sec 22, T32N, R10W**

- 1) Adhere to the original (BLM Conditions of Approval) attached to the APD dated 7/27/2000.
- 2) Follow the guidelines listed by the Jicarilla Ranger District.
  - A. Oil & Gas Specifications for Level III Fire Restrictions.

NOT ATTACHED TO  
CONDITIONS OF APPROVAL  
ENTERED  
APR 15  
JUL 11 2002  
BY MJS

## Jicarilla Ranger District

664 East Broadway  
Bloomfield, NM 87413  
(505) 632-2956



# News

## Farmington BLM

1235 La Plata Hwy.  
Farmington, NM 87401  
(505) 599-8900



FOR IMMEDIATE RELEASE

CONTACT: Mark Catron  
Kelly Castillo  
(505) 632-2956

BLOOMFIELD, NM, May 21, 2002 –

### OIL AND GAS SPECIFICATIONS FOR LEVEL III FIRE RESTRICTIONS

#### - DRILLING AND COMPLETION WORK:

- Mandatory crew briefings
- Hand tools should be on site (shovels, axes, etc.)
- Fire extinguishers on site
- Designated lookout
- 80 barrels of water and 300 feet of inch and a half hose with a pump to discharge the water
- Prior approval must be granted before any drilling or completion work is started, either by email or telephone

#### CONSTRUCTING A LOCATION:

- Prior approval from the land management agency with jurisdiction, either by email or telephone
- Designated lookout
- If work is being accomplished on sites with vegetation, 2,000 plus gallons of water will be required with 300 feet of inch and a half hose with a pump
- Chainsaws will need to be inspected by federal employees prior to saw work taking place and they will need proper spark arresters
- Crew briefings will take place
- Construction being accomplished on mineral soil will only require a notification of the agency with jurisdiction, fire extinguishers, hand tools, and a designated lookout. Water will not be required if no welding is taking place
- All other equipment will need to be turbo charged or proper mufflers on all equipment used for construction

#### MAINTENANCE WORK ON EXISTING SITES:

- Welding on sites will need prior approval, designated lookout, 2,000 plus gallons of water

FOR IMMEDIATE RELEASE  
MAY 21 2002  
BY [signature]

- with apparatus to pump the water, and safety briefings
- Steam Cleaners, and other equipment with open flames will need to have a posted lookout, fire extinguishers on site, and prior inspection of the apparatus
- All maintenance work must have hand tools and fire extinguishers on site

#### **REHABILITATION OF EXISTING SITES**

- Crew briefings are required
- Designated lookouts must be posted
- Fire extinguishers must be on site
- Hand tools must be on site

Fire Restrictions will be in effect until further notice. If a wildfire is started by any surface activity and the company is found liable, the company could be billed for the suppression costs of fighting the fire.

SEE ATTACHED FOR  
COMPLETION OF AFFIDAVIT