

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

5. Lease Designation and Serial No.

NM 0606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ATLANTIC A LS

1B

9. API Well No.

30-045-29982

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL

1855' FEL

Sec. 27 T 31N R 10W

UNIT B

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other SPUD & SET CASING

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: Kent Sauvageau (Amoco) spoke w/ Jim Lavoto (BLM) & Ernie Busch (NMOCD) via telephone on 9/20/1999 concerning reducing the Surface casing to 3 joints and cementing back to the surface. Long string (7") will be cemented back to surface.

10/30/1999 MIRU Drilling rig. Spud a 13 3/4" surface hole @ 14:45 hrs. Drilled to 150' & set 9 5/8" 32.3# WC-50 surface CSG to 143'. CMT w/125 SXS CLS B Neat CMT. Circ 1 BBLS to Surface. Test BOP & CSG to 750 PSI HI & 250 PSI LOW. Test OK.

Drilled a 8 3/4" hole to 2552'. RU to run Intermediate CSG. Set 7" 20# WC-50 CSG to 2542'. CMT w/140 BBLS CLS B lead & tail and displace to float collar. Circ 28 BBLS of good CMT to surface. Pressure test CSG to 800 PSI 10 min. & 250 PSI for 5 min. Test OK.

Drilled @ 6 1/4" hole to 5434'. Set 4 1/2" 10.5# WC-50 production liner to 5434'. TOL @ 2363'. CMT w/100 SXS CLS B Lead & 110 SXS CLSB Tail & displaced to latch collar. No CMT @ liner top. Did not circ. any CMT. Temp. Survey found CMT Top @ 2800'.

Rig released @ 06:00 on 11/5/1999.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Business Analyst

Date

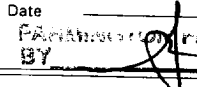
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NOV 19 1999
BY 

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD