

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1445' FNL, 1835' FWL, Sec.30, T-31-N, R-10-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-29999

5. Lease Number
Fee

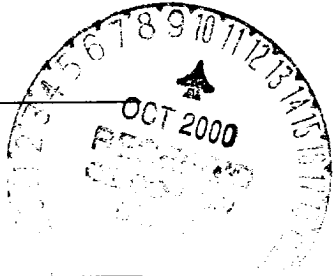
6. State Oil&Gas Lease #

7. Lease Name/Unit Name
Pierce SRC

8. Well No.
#2B

9. Pool Name or Wildcat
Blanco MV/Basin DK

10. Elevation:



Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - casing, & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

9-25-00 Drill to intermediate TD @ 2888'. Circ hole clean. TOOH. TIH w/69 jts 8 5/8" 32# J-55 ST&C csg, set @ 2882'. Cmdt w/415 sx Class "G" neat w/0.5 pps cellophane, 3% D-79, 10 pps gilsonite, 0.1% D-46, 2% calcium chloride (1224 cu ft). Tail w/110 sx Class "G" 50/50 poz w/1% D-46, 2% calcium chloride, 5 pps gilsonite, 0.5 pps cellophane, 30 pps D-48 Litepoz 7, 47 pps D-907 Litepoz 7, 2% gel (141 cu ft). Circ 70 bbl cmt to surface.

9-26-00 WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

10-1-00 Drill to TD @ 7360'. Circ hole clean.

10-2-00 TOOH. TIH w/175 jts 5 1/2" 15.5# K-55 LT&C csg, set @ 7360'. Cmdt w/724 sx Class "H" 50/50 poz w/4% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.3% fluid loss, 0.1% retarder, 0.1% defoamer (1028 cu ft). ND BOP. NU WH. RD. Rig released.

SIGNATURE



Regulatory Supervisor October 4, 2000

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERREN

DEPUTY OIL & GAS INSPECTOR, DIST. 43

OCT 10 2000

Approved by _____ Title _____ Date _____