

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.

SF-078134

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Pierce SRC #1B

9. API WELL NO.

30-045-30012

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

B Sec.30, T-31-N, R-10-W

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 680'FNL, 1980'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

5-25-00

16. DATE T.D. REACHED

5-30-00

17. DATE COMPL. (Ready to prod.)

8-1-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

5990'GL/6002'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5334'

21. PLUG, BACK T.D., MD & TVD

5330'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5334'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4294-5203' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	146'	12 1/4	177 cu ft	
7	20-23#	2921'	8 3/4	983 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2778'	5333'	362 cu ft		2 3/8	5187'	

31. PERFORMANCE RECORD (Interval, size and number)

4294, 4298, 4304, 4320, 4328, 4340, 4389, 4390, 4390, 4414, 4416, 4430, 4432, 4448, 4465, 4471, 4478, 4511, 4550, 4570, 4582, 4631, 4725, 4748, 4786, 4845, 4893, 4908, 4915, 4930, 4931, 4940, 4941, 4943, 4958, 4961, 4964, 4966, 4969, 4983-4996, 4997, 5011, 5018, 5028, 5053, 5095, 5117, 5150, 5201, 5203.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4294-4845'	2216 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand.
4893-5203'	2124 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
8-1-00			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)		
SI 480	SI 505	→		1200 Pitot gauge				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Supervisor

DATE 9-7-00

ACCEPTED FOR RECORD

SEP 19 2000

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1249'	1320'	White, cr-gr ss.
Kirtland	1320'	2115'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2115'	2683'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2683'	2847'	Bn-Gry, fine grn, tight ss.
Lewis	2847'	3388'	Shale w/siltstone stringers
Huerfanito Bentonite*	3388'	3735'	White, waxy chalky bentonite
Chacra	3735'	4167'	Gry fn grn silty, glauconitic sd stone w/dk gry shale
Cliff House	4167'	4483'	ss. Gry, fine-grn, dense sil ss.
Menefee	4483'	4901'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4901'	5334'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

\* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

# 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1249'	
Kirtland	1320'	
Fruitland	2115'	
Pictured Cliffs	2683'	
Lewis	2847'	
Huerfanito Bent	3388'	
Chacra	3735'	
Cliffhouse	4167'	
Menefee	4483'	
Point Lookout	4901'	