

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. Vanderslice #1B																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9709		9. API WELL NO. 30-045-30014																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1840'FNL, 1980'FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde																			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T-32-N, R-10-W		12. COUNTY OR PARISH San Juan																			
13. STATE New Mexico		14. PERMIT NO. / DATE ISSUED																			
15. DATE SPUDDED 1-29-00	16. DATE T.D. REACHED 2-4-00	17. DATE COMPL. (Ready to prod.) 3-24-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6090'GL / 6102'KB																		
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 5547'	21. PLUG, BACK T.D., MD & TVD 5500'	22. IF MULTIPLE COMPL., HOW MANY*																		
23. INTERVALS DRILLED BY	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4408-5440' Mesaverde	25. WAS DIRECTIONAL SURVEY MADE No	26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL																		
27. WAS WELL CORED No	28. CASING RECORD (Report all strings set in well)																				
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8</td><td>32.3#</td><td>235'</td><td>12 1/4</td><td>236 cu ft</td><td></td></tr><tr><td>7</td><td>20-23#</td><td>3091'</td><td>8 3/4</td><td>946 cu ft</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8	32.3#	235'	12 1/4	236 cu ft		7	20-23#	3091'	8 3/4	946 cu ft	
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31. PERFORATION RECORD (Interval, size and number) 4408, 4419, 4436, 4444, 4458, 4481, 4495, 4500, 4511, 4518, 4538, 4547, 4573, 4638, 4673, 4695, 4712, 4728, 4756, 4775, 4788, 4838, 4892, 4928, 4942, 4958, 4984, 5001, 5020, 5030, 5058, 5087, 5109, 5122, 5140, 5148, 5176, 5191, 5232, 5246, 5264, 5272, 5290, 5302, 5337, 5353, 5374, 5396, 5414, 5425, 5440																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33. PRODUCTION																					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing																			
WELL STATUS (Producing or shut-in) SI		DATE OF TEST 3-24-00																			
HOURS TESTED		CHOKE SIZE																			
PROD'N FOR TEST PERIOD		OIL-BBL																			
GAS-MCF		WATER-BBL																			
GAS-OIL RATIO		217 Pitot gauge																			
FLOW. TUBING PRESS.		CASING PRESSURE																			
CALCULATED 24-HOUR RATE		OIL-BBL																			
GAS-MCF		WATER-BBL																			
OIL GRAVITY-API (CORR.)		SI 20																			
SI 187		TEST WITNESSED BY ADD 2 2000																			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED Regulatory Administrator		DATE 4-3-00																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1375'	1530'	White, cr-gr ss.
Kirtland	1530'	2290'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2290'	2830'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2830'	3004'	Bn-Gry, fine grn, tight ss.
Lewis	3004'	3549'	Shale w/siltstone stringers
Huerfanito Bentonite*	3549'	4004'	White, waxy chalky bentonite
Chacra	4004'	4400'	Gry fn grn silty, glauconitic sd stone w/dark gry shale
Cliff House	4400'	4782'	ss. Gry, fine-grn, dense sil ss.
Menefee	4782'	5136'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5136'	5547'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1375'	
Kirtland	1530'	
Fruitland	2290'	
Pictured Cliffs	2830'	
Lewis	3004'	
Huerfanito Bent	3549'	
Chacra	4004'	
Cliffhouse	4400'	
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