

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At surface 920'FSL, 660'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico

15. DATE SPUNDED 6-7-00  
16. DATE T.D. REACHED 6-12-00  
17. DATE COMPL. (Ready to prod.) 8-14-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 5993'GL/6005'KB  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5300'  
21. PLUG, BACK T.D., MD & TVD 5297'

23. INTERVALS DRILLED BY 0-5300'  
ROTARY TOOLS  
CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4276-4800' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CBL/GR/CCL

25. WAS DIRECTIONAL SURVEY MADE No  
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	148'	12 1/4	159 cu ft	
7	20-23#	2903'	8 3/4	984 cu ft	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2766'	5299'	358 cu ft		2 3/8	5212'	

31. PERFORATION RECORD (Interval, size and number)

4276, 4284, 4289, 4320, 4332, 4364, 4372, 4375, 4381, 4386, 4391, 4396, 4410, 4414, 4444, 4461, 4467, 4552, 4562, 4567, 4572, 4578, 4628, 4707, 4730, 4800, 4910, 4913, 4914, 4918, 4925, 4926, 4936, 4942, 4943, 4950, 4952, 4960, 4963, 4972, 4977, 4978, 4988, 5021, 5034, 5040, 5080, 5100, 5133, 5183, 5185.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4276-4800'	1775 bbl 2% KCL slk wtr, 92,000# 20/40 AZ sand.
4910-5185'	2139 bbl 2% KCL slk wtr, 100,000# 20/40 AZ sand.

PRODUCTION

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8-14-00			<div><div></div></div>				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 300	SI 425	<div><div></div></div>		1200 Pitot gauge			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 9-12-00

FARMINGTON FIELD OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	1275'	1333'	White, cr-gr ss.	Ojo Alamo	1275'	
Kirtland	1333'	2115'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1333'	
Fruitland	2115'	2650'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2115'	
Pictured Cliffs	2650'	2832'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2650'	
Lewis	2832'	3375'	Shale w/siltstone stringers	Lewis	2832'	
Huerfanito Bentonite*	3375'	3714'	White, waxy chalky bentonite	Huerfanito Bent	3375'	
Chacra	3714'	4155'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3714'	
Cliff House	4155'	4469'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4155'	
Menefee	4469'	4908'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4469'	
Point Lookout	4908'	5300'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4908'	

\* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).