Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATES (See other in-

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT								SF-078134					
VELL COMPLETION OR RECOMPLETION REPORT AND LOG*							6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
MPLET	TION OR RI	<u> ECOMPI</u>	LETI	ON KEPO	KIAND	LUG							
TYPE OF WELL: OIL GAS WELL X DRY Other							7. UNIT AGREEMENT NAME						
TYPE OF COMPLETION:							8. FARM OR LEASE NAME, WELL NO.						
NEW WELL X WORK DEEP. PLUG DIFF. Other													
						•			<u> </u>				
PERATOR		- 		n.,	A Section		*		2				
		L & GAS CO	MPAN	IY			10 FIELD A	ND POOL,	OR WILDCAT				
AND TELEP	HONE NO.	87400 (F	05) 3	26-9700	(A) C	₂₀₁₁ 200 0							
OF WELL (Report location clear	ty and in accor	dance v	with any State requ	uire in ents)*				R BLOCK AND SURVEY				
920'	SL, 660'FEL				[α]		OR ARE	:A					
!	and balow				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sec.	Sec.	30, T-31	-N, R-10-W _⊃				
. Interval repo	orted below				1	\$ "	$1 / \cdots$		•				
oth					100		F		•				
			14 P	FRMIT NO	DATE ISSUE	В	12. COUNT	Y OR	13. STATE				
			'*			The same same	PARIS	н					
			1						New Mexico 19. ELEV. CASINGHEAD				
DDED 16.	DATE T.D. REACHED	´						10.)"	IS. ELEY. CHORTOLICAD				
	6-12-00	8-			OMPL	23. INTERVALS		ols	CABLE TOOLS				
TH, MD &TVE) 21. PLUG, B	AUK I.D., MU &	140	HOW M	ANY"	DRILLED BY			1				
	5297		1			<u></u>		VAC DIDE	CTIONAL				
ON INTERVA	L (S) OF THIS COMPL	ETION-TOP, BC	TTOM,	NAME (MD AND TV	(O)*		25. \	SURVEY M	MADE				
OO! Macau	arda								No				
CTRIC AND O	THER LOGS RUN						27. WAS WE	LL CORED	No				
CCL					15	o set in well)							
		I provide			(Kebort all string	MENT, CEMENTING RE	CORD		AMOUNT PULLED				
E/GRADE			(MU)	12 1/4	13. 3. 32.	159 cu ft							
	20-23#	2903'		8 3/4		984 cu ft							
													
				1				G RECOF	RD				
		<u> </u>		<u> </u>	130		TUBIN						
	LINER R		4ENT!	SCREEN (MD)	30. SIZE	DEPTH SE			PACKER SET (MD)				
TOP (MD)	BOTTOM (MD)	ECORD SACKS CEN		SCREEN (MD)	30. SIZE 2 3/8	DEPTH SE 5212'			PACKER SET (MD)				
2766'	BOTTOM (MD) 5299'	SACKS CEN 358 CI		SCREEN (MD)	SIZE 2 3/8	5212'	ET (MD)						
2766'	BOTTOM (MD) 5299' RD (Interval, size and n	SACKS CEN 358 CI Dumber)	u ft	32.	2 3/8	5212'	ET (MD)	SQUEEZE	E, ETC.				
2766' ATION RECOR 4289, 432	BOTTOM (MD) 5299' RD (Interval, size and n 0, 4332, 4364, 43	358 ca 358 ca (372, 4375, 43	u ft 381,	32. DEPTH INT	SIZE 2 3/8 A(TERVAL (MD)	5212' CID, SHOT, FRACTUI	RE, CEMENT	SQUEEZE	E, ETC. TERIAL USED				
2766' ATION RECOF 4289, 432 4396, 441	BOTTOM (MD) 5299' RD (Interval, size and n 0, 4332, 4364, 43 0, 4414, 4444, 44	358 cm 358 cm 372, 4375, 43 461, 4467, 45	u ft 381, 552,	32. DEPTH INT	2 3/8	5212' CID, SHOT, FRACTUI AI 1775 bbl 2% KC	RE, CEMENT: MOUNT AND KII L sik wtr, 92	SQUEEZE ND OF MA 000# 20	E, ETC. TERIAL USED W40 AZ sand.				
2766' ATION RECOR , 4289, 432 , 4396, 441 , 4572, 457	BOTTOM (MD) 5299' RD (Interval, size and n 0, 4332, 4364, 43 0, 4414, 4444, 44 8, 4628, 4707, 47	358 ca 358 ca 372, 4375, 43 461, 4467, 45 730, 4800, 48	u ft 381, 552, 910,	32. DEPTH INT 4276	SIZE 2 3/8 A(TERVAL (MD)	5212' CID, SHOT, FRACTUI	RE, CEMENT: MOUNT AND KII L sik wtr, 92	SQUEEZE ND OF MA 000# 20	E, ETC. TERIAL USED W40 AZ sand.				
2766' 4289, 432, 4396, 441, 4572, 457, 4918, 492,	BOTTOM (MD) 5299' 8D (Interval, size and n 0, 4332, 4364, 43 0, 4414, 4444, 44 8, 4628, 4707, 47 5, 4926, 4936, 48 2, 4977, 4978, 48	358 CI 358 CI 372, 4375, 43 461, 4467, 45 730, 4800, 48 942, 4943, 49	381, 552, 910,	32. DEPTH INT 4276	SIZE 2 3/8 A(TERVAL (MD) 5-4800'	5212' CID, SHOT, FRACTUI AI 1775 bbl 2% KC	RE, CEMENT: MOUNT AND KII L sik wtr, 92	SQUEEZE ND OF MA 000# 20	E, ETC. TERIAL USED W40 AZ sand.				
2766' 4289, 432, 4396, 441, 4572, 457, 4918, 492,	BOTTOM (MD) 5299' RD (Interval, size and n 0, 4332, 4364, 43 0, 4414, 4444, 44 8, 4628, 4707, 47	358 CI 358 CI 372, 4375, 43 461, 4467, 45 730, 4800, 48 942, 4943, 49	381, 552, 910,	32. DEPTH INT 4276	SIZE 2 3/8 A(TERVAL (MD) 5-4800' 0-5185'	5212' CID, SHOT, FRACTUI AI 1775 bbl 2% KC	RE, CEMENT : MOUNT AND KII L SIK wtr, 92	SQUEEZE ND OF MA ,000# 20 0,000# 2	E, ETC. TERIAL USED W40 AZ sand. 20/40 AZ sand.				
2766' 4289, 432, 4396, 441, 4572, 457, 4918, 492, 4963, 497, 5100, 513	BOTTOM (MD) 5299' RD (Interval, size and n 0, 4332, 4364, 43 0, 4414, 4444, 44 8, 4628, 4707, 47 5, 4926, 4936, 49 2, 4977, 4978, 49 33, 5183, 5185.	SACKS CEM 358 CEM 358 CEM 372, 4375, 43 461, 4467, 45 730, 4800, 45 942, 4943, 45 988, 5021, 50	381, 552, 910, 950,	32. DEPTH INT 4276	SIZE 2 3/8 A(ERVAL (MD) 5-4800' 0-5185'	5212' CID, SHOT, FRACTUI AI 1775 bbl 2% KC	RE, CEMENT : MOUNT AND KII L sik wtr, 92	SQUEEZE ND OF MA' 000# 20 0,000# 2	E, ETC. TERIAL USED W40 AZ sand.				
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2766' 4289, 432, 4396, 441, 4572, 457, 4918, 492, 5100, 513	BOTTOM (MD) 5299' RD (Interval, size and n 0, 4332, 4364, 43 0, 4414, 4444, 44 8, 4628, 4707, 47 5, 4926, 4936, 49 2, 4977, 4978, 49 3, 5183, 5185.	SACKS CEM 358 CI 372, 4375, 43 461, 4467, 45 730, 4800, 48 942, 4943, 49 988, 5021, 50 UCTION METHO	950, 034,	32. DEPTH INT 4276 4910 4910 Finng, gas int, pumping Flowing OD'N FOR OIL-	SIZE 2 3/8 AGERVAL (MD) 5-4800' 0-5185' PRODUCTION 9-Size and type of	5212' CID, SHOT, FRACTUI AI 1775 bbl 2% KC 2139 bbl 2% KC	RE, CEMENT : MOUNT AND KII L SIK wtr, 92 L SIK wtr, 10 W S WATER-	SQUEEZEND OF MAN	E, ETC. TERIAL USED W40 AZ sand. 20/40 AZ sand.				
2766' 4289, 432, 4396, 441, 4572, 457, 4918, 492, 5100, 513 PRODUCTION T O G PRESS.	BOTTOM (MD) 5299' RD (Interval, size and in 0, 4332, 4364, 43 0, 4414, 4444, 44 8, 4628, 4707, 47 5, 4926, 4936, 49 2, 4977, 4978, 49 13, 5183, 5185. PRODU	SACKS CEM 358 CI 372, 4375, 43 461, 4467, 45 730, 4800, 48 942, 4943, 49 988, 5021, 50 OCTION METHO	950, 034,	32. DEPTH INT 4276 4910 Fing, gas int, pumping Flowing OD'N FOR OIL- ST PERIOD	SIZE 2 3/8 A(IERVAL (MD) 5-4800' 0-5185' PRODUCTION g-size and type of	5212' CID, SHOT, FRACTUI AI 1775 bbl 2% KC 2139 bbl 2% KC 7 pump) GAS-MCF WATER	RE, CEMENT S MOUNT AND KI L SIK Wtr, 92 L SIK Wtr, 10 WATER-	SQUEEZEND OF MAN OOO# 20 0,000# 2	E, ETC. TERIAL USED W40 AZ sand. 20/40 AZ sand. DIS (PTODUCING OF SITUR-IN) GAS-OIL RATIO OIL GRAVITY-API (CORR.)				
2766' 4289, 432, 4396, 441, 4572, 457, 4918, 492, 5100, 513	BOTTOM (MD) 5299' RD (Interval, size and n 0, 4332, 4364, 43 0, 4414, 4444, 44 8, 4628, 4707, 47 5, 4926, 4936, 49 2, 4977, 4978, 49 3, 5183, 5185. PRODU	SACKS CEM 358 CI 372, 4375, 43 461, 4467, 45 730, 4800, 48 942, 4943, 49 988, 5021, 50 OCTION METHO CHOKE SIZE	950, 034,	32. DEPTH INT 4276 4910 Fing, gas int, pumping Flowing OD'N FOR OIL- ST PERIOD	SIZE 2 3/8 A(IERVAL (MD) 6-4800' 0-5185' PRODUCTION g-size and type of	5212' CID, SHOT, FRACTUI AI 1775 bbl 2% KC 2139 bbl 2% KC 7 pump) GAS-MCF WATER	RE, CEMENT S MOUNT AND KI L SIK Wtr, 92 L SIK Wtr, 10 WATER-	SQUEEZE ND OF MA' 000# 20 0,000# 2	E, ETC. TERIAL USED W40 AZ sand. 20/40 AZ sand. DIS (Producing of Shut-In) GAS-OIL RATIO OIL GRAVITY-API (CORR.)				
2766' 4289, 432, 4396, 441, 4572, 457, 4918, 492, 5100, 513	BOTTOM (MD) 5299' RD (Interval, size and in 0, 4332, 4364, 43 0, 4414, 4444, 44 8, 4628, 4707, 47 5, 4926, 4936, 45 2, 4977, 4978, 45 13, 5183, 5185. PRODUCTION OF THE STED CASING PRESSURE SI 425 5 (SOIG, USEO TOT TUEL, V	SACKS CEM 358 CI 372, 4375, 43 461, 4467, 45 730, 4800, 48 942, 4943, 49 988, 5021, 50 OCTION METHO CHOKE SIZE	950, 034,	32. DEPTH INT 4276 4910 Fing, gas int, pumping Flowing OD'N FOR OIL- ST PERIOD	SIZE 2 3/8 A(IERVAL (MD) 5-4800' 0-5185' PRODUCTION g-size and type of	5212' CID, SHOT, FRACTUI AI 1775 bbl 2% KC 2139 bbl 2% KC 7 pump) GAS-MCF WATER	RE, CEMENT S MOUNT AND KI L SIK Wtr, 92 L SIK Wtr, 10 WATER-	SQUEEZE ND OF MA' 000# 20 0,000# 2	E, ETC. TERIAL USED W40 AZ sand. 20/40 AZ sand. DIS (PTODUCING OF SITUR-IN) GAS-OIL RATIO OIL GRAVITY-API (CORR.)				
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2766' ATION RECOF 4289, 432, 4396, 441, 4572, 457, 4918, 492, 4963, 497, 5100, 513 PRODUCTION T O G PRESS.	BOTTOM (MD) 5299' RD (Interval, size and in 0, 4332, 4364, 43 0, 4414, 4444, 44 8, 4628, 4707, 47 5, 4926, 4936, 45 2, 4977, 4978, 45 13, 5183, 5185. PRODU CASING PRESSURE SI 425 5 (Sold, used for fuel, v To be sold	SACKS CEM 358 cd 358 cd 372, 4375, 43 461, 4467, 45 730, 4800, 45 942, 4943, 45 988, 5021, 50 OCTION METHO CHOKE SIZE	981, 552, 910, 950, 034, DO (FROW	32. DEPTH INT 4276 4910 Finng, gas int, pumping Flowing OD'N FOR OIL- ST PERIOD DIL-BBL	SIZE 2 3/8 ACTERVAL (MD) 5-4800' 0-5185' PRODUCTION 9-size and type of 1200 Pitot	5212' CID, SHOT, FRACTUI AI 1775 bbl 2% KC 2139 bbl 2% KC Prpump) GAS-MCF WATER gauge	RE, CEMENT S MOUNT AND KI L SIK Wtr, 92 L SIK Wtr, 10 WATER-	SQUEEZE ND OF MA' 000# 20 0,000# 2	E, ETC. TERIAL USED W40 AZ sand. 20/40 AZ sand. 20/40 AZ sand. DIS (Producing of Shuk-In) GAS-OIL RATIO OIL GRAVITY-API (CORR.) ESSED BY ACCFPTED FOR REC				
	DOMPLETION DEW X OF THE PROPERTY OF WELL (# 920°F) Interval reports of the property of the p	DILLECTION: NEW X WORK DEEP. NOTE OVER	DIL GAS WELL X DIMPLETION: NEW X WORK DEEP. PLUG BACK DIPERATOR LINGTON RESOURCES OIL & GAS CO AND TELEPHONE NO. SOX 4289, Farmington, NM 87499 (5 OF WELL (Report location clearly and in according to the second se	DIMPLETION: WELL WORK DEEP BACK DIMENT OVER DEEP BACK D	DIFPERATOR DIFPERATOR LINGTON RESOURCES OIL & GAS COMPANY AND TELEPHONE NO. BOX 4289, Farmington, NM 87499 (505) 326-9700 OF WELL (Report location clearly and in accordance with any State req 920'FSL, 660'FEL Interval reported below Ath 14. PERMIT NO. DDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 6-12-00 8-14-00 TH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL. (Ready to prod.) 5297' ON INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TWO) O' Mesaverde CTRIC AND OTHER LOGS RUN /CCL CASING RECORD EGRADE WEIGHT, LB./FT. DEPTH SET: (MD) HOLE SIZE 32.3# 148' 12 1/4	DIMPLETION: NEW X WORK DEEP DLUG DIFF. NEW X WORK DEEP DEEP DEEP DIFF. NEW X WORK DEEP DEEP DIFF. NEW X WORK DEEP DEEP DIFF. NEW X WORK DEEP DEEP DEEP DIFF. NEW X WORK DEEP DEEP DEEP DIFF. NEW X WORK DEEP DEEP DEEP DEEP DEEP DEEP DEEP DEE	ELL: OIL WELL WELL AND OTHER LOSS RUN COMPLETION: WORK OVER BACK PLUG PLUG PLUG PLUG PLUG PRESVR OTHER DIFF. RESVR OTHER OTHER PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG	ELL: ONE ONE ONE ONE ONE ONE	ELL: ONE ONE ONE ONE ONE ONE				

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

		FORMATION TOP BOTTOM	37. SUMMARY OF POROUS ZONES: (Show all important drill-atem, tests, including depth interval tested, cus recoveries):
		DESCRIPTION, CONTESTS, ETC.	37. SUMMARY OF POROUS ZONES: (Show all important sones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
	2		
1	MEAS. DEPTH	7	GEOLOGIC MARKERS
	VERT. DEPTH	TOP	

Menefee Point Lookout 4	Cliff House 4	Chacra 3	Huerfanito Bentonite* 3375' 3714'	Lewis 2			Pictured Cliffs 2			Fruitland 2		Kirtland 1	Ojo Alamo 1
4469; 4908;	4155′	3714' 4155'	375'	2832' 3375'			2650'			115'		333 '	1275'
4908' 5300'	4469'	4155'	3714'	3375'			2832'			2115' 2650'		1333' 2115'	1333'
Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	ss. Gry, fine-grn, dense sil ss.	Gry fn grn silty, glauconitic sd stone	White, waxy chalky bentonite	Shale w/siltstone stringers			Bn-Gry, fine grn, tight ss.		med gry, tight, fine gr ss.	Dk gry-gry carb sh, coal, grn silts, light-		Gry sh interbedded w/tight, gry, fine-gr ss.	White, cr-gr ss.
		Point Lookout	Menefee	Cliffhouse	Chacra	Huerfanito Bent	Lewis	Pictured Cliffs		Fruitland	Kirtland		Ojo Alamo
		4908'	4469	4155'	3714'	3375'	2832	2650'		2115'	1333'		1275'

^{*} Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

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