

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

ST-07/648

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Decker A #1B

9. API WELL NO.

30-045-30033

10. FIELD AND POOL OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.3, T-31-N, R-12-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1900'FNL, 660'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

8-16-00

16. DATE T.D. REACHED

8-21-00

17. DATE COMPL. (Ready to prod)

11-18-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6089'GL/6104'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5380'

21. PLUG. BACK T.D., MD & TVD

5321'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5380'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3306-5135' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/GR/UCLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	240'	12 1/4	260 cu ft	
7	20-23#	2797'	8 3/4	939 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2705'	5323'	437 cu ft		2 3/8	5131'	SN @ 5125'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3306, 3310, 3318, 3320, 3324, 3330, 3332, 3341, 3344, 3346, 3349, 3351, 3352, 3676, 3680, 3685, 3689, 3694, 3697, 3700, 3703, 3706, 3712, 3714, 3721, 3722, 3727, 3729, 3731, 3736, 3760, 3763, 3770, 3771, 3800, 3802, 3811, 3840, 3848, 3850, 4709, 4715, 4716, 4723, 4724, 4727, 4731, 4735, 4736, 4740, 4745, 4750, 4751, 4788, 4790, 4792, 4794, 4797, 4799, 4803,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3306-3850'	725 bbl 20# Inr gel, 200,000# 20/40 Brady sd, 1,198,200 SCF N2.
4709-4803'	1234 bbl slk wtr, 50,000# 20/40 Brady sand.
4856-5135'	2426 bbl slk wtr, 100,000# 20/40 Brady sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
11-18-00			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI 425	SI 615	→		1304 Pitot gauge				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

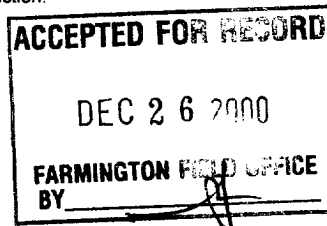
SIGNED

TITLE Regulatory Supervisor

DATE 12-20-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and re-coveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH

Ojo Alamo	965'	1100'	White, cr-gr ss.	Ojo Alamo	965'
Kirtland	1100'	1874'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1100'
Fruitland	1874'	2465'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1874'
Pictured Cliffs	2465'	2686'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2465'
Lewis	2686'	3243'	Shale w/siltstone stringers	Lewis	2686'
Huerfanito Bentonite*	3243'	3672'	White, waxy chalky bentonite	Huerfanito Bent	3243'
Chacra	3672'	4051'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3672'
Cliff House	4051'	4400'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4051'
Menefee	4400'	4846'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4400'
Point Lookout	4846'	5380'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4846'

Perfs Continued: 4856, 4870, 4874, 4891, 4895, 4899, 4906, 4915, 4925, 4937, 4940, 4948, 4969, 4976, 4986, 4991, 5012, 5016, 5040, 5063, 5091, 5108, 5122, 5131, 5135.

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).