Form 3160-5 UNITED STA (June 1990) DEPARTMENT OF TH BUREAU OF LAND MA		IE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	SUNDRY NOTICES AND RE		Lease Designation and Serial No. USA SF 078243
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.		6. Mindian Wilottes of Tribe Name	
SUBMIT IN TRIPLICATE 66789			
	Type of Well Oil Gas Well X Well	Other MAR 2000	7. If Unit or CA, Agreement Designation
	Name of Operator GREYSTONE ENERGY, INC.	A RECEIVEN	8. Well Name and No.
	Address and Telephone No.	OIL DIST 3	RED RIVER #1
	802 HIGHWAY 64, FARMINGTON, NM		9. API Well No.
	OCATION OF WELL (Footage, Sec., T., R., M., or Survey Descripti 386' FSL & 1233' FWL - UL "L"	on)	10. Field and Pool, Or Exploratory Area BASIN FRUITLAND COAL
5	SEC 18, T31N, R12W		11. County or Parish, State
12.		INDICATE NATURE OF NOTICE OF	SAN JUAN, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION			
	z d. debiliociel		YPE OF ACTION
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other Drill	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Di gi:	3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionall drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
1. 1.	12/23/99. Well spudded @ 15:15 hrs. TD 12-1/4" surface hole @ 141' @ 16:30 hrs. Run 8-5/8" 24# to 141' (KB) csg. 12/26/99. Drill out and drill ahead.		
12/27/99. TD well @ 2192' @ 11:45 hrs - condition hole - RU Halliburton and run DEN/Neut/GR logs - Loggers TD 2192'. Run 58 jst of 5-1/2" \$\frac{1}{2}\$-55 and land at 2191' KB. RU Dowell - Mix & pump 110 sx of B + 3% SMS Lead. Tail in w/150 sx of B + 10% Gypsum + 1% CaCl2. Plug down @ 03:15. Circ 11 bbl cmt. Bumped plug to 1500 psi. Float held good. Rig down & release @ 06:00 hrs.			
	A Refer Cemen	I PlagRAM on Sulffre	CASing
	ereby certify that the foregoing is flue-and correct gned Laus Lewis	Title PRODUCTION TECHNICIAN Da	ste February 4, 2000

14. I hereby certify that the foregoing is the and correct
Signed Laus Library Title PRODUCTION TECHNICIAN Date February 4, 2000

(This space for Federal or State office use)
Approved by Title Date
Conditions of Approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any Talse, fictious or fraudulent statements or representations as to any matter within its jurisdiction.