

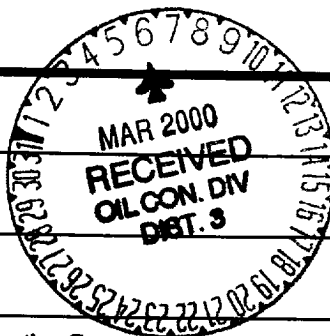
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Greystone Energy, Inc.**

3. Address and Telephone No. **C/O Walsh Engineering & Production Corp.**  
**7415 East Main Farmington, NM 87402 505-327-4892**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1386' FSL & 1233' FWL, Section 18, T31N, R12W**

5. Lease Designation and Serial No.  
**SF - 078243**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Red River #1**

9. API Well No.  
**30-045-30047**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland Coal**

11. County or Parish, State  
**San Juan County, NM**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Greystone Energy, Inc., proposes to change the setting depth of the surface casing from 350' to 120'. The surface casing will be cemented to surface and pressure tested to 1500 psi. This change was verbally approved by Mr. Wayne Townsend.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title Agent Date January 4, 2000

(This space for Federal or State office use)

Approved by /s/ Charlie Beecham  
Conditions of approval, if any:

Title

Date

MAR 2 2000