

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*

(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. USA SF 078243	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME F112: 36	
2. NAME OF OPERATOR GREYSTONE ENERGY, INC.		7. UNIT AGREEMENT NAME RED RIVER #1	
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 682-8056		8. FARM OR LEASE NAME, WELL NO. RED RIVER #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1386' FSL & 1233' FWL - UL "L" At top prod. interval reported below At total depth SAME		9. API WELL NO. 30 045 0001	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 18, T31N, R12W	
		12. COUNTY OR PARISH SJ	13. STATE NM

15. DATE SPUDDED 12/23/99	16. DATE T.D. REACHED 12/27/99	17. DATE COMPL. (Ready to prod.) 01/21/2000	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5866' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MM & JJJ 2192'	21. PLUG, BACK T.D., MD & TTT 2175'	22. IF MULTIPLE COMPL., HOW MANY?	23. INTERVALS DRILLED BY X	24. ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2026' - 2056'				25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/DEN/NEUT				27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	55 24	0 - 141'	12-1/4"	165 sx w/B+2% CaCl ₂ .	
5-1/2"	K-55	0 - 2195' 2191	7-7/8"	110 sx B+3% SMS Lead. Tail w/150 sx B+10% Gypsum + 1% CaCl ₂ . TOC @ 290'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2071.76'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2026' - 2036'	.4 spf	.50 dia	2026' - 2056'	1500 gal 15% HCL & Ball Sealers
2047' - 2056'	4 spf	.50 dia		

33. PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)
WAITING PIPELINE		FLOWING				GAS-OIL RATIO
DATE OF TEST NO TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORE.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY

35. LIST OF ATTACHMENTS Dipole well test logs upon location		FARMINGTON FIELD OFFICE BY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		MAR 03 2000	
SIGNED	Kay E. Chole	TITLE	PRODUCTION TECHNICIAN
		DATE	February 7, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.