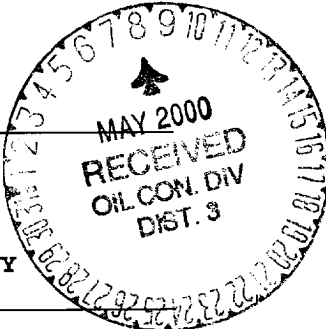


State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

|   |  |  |
|---|--|--|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>1095' FNL, 2195' FWL, Sec.20, T-32-N, R-10-W, NMPM, San Juan County</p> |  | <p>API # (assigned by OCD)<br/>30-045-30049</p> <p>5. Lease Number<br/>Fee</p> <p>6. State Oil&amp;Gas Lease #</p> <p>7. Lease Name/Unit Name<br/>Payne</p> <p>8. Well No.<br/>#3B</p> <p>9. Pool Name or Wildcat<br/>Blanco Mesaverde</p> <p>10. Elevation:</p> |
|---|--|--|

| Type of Submission                                    | Type of Action   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back                       |
|   | <input type="checkbox"/> Casing Repair                       |
|   | <input type="checkbox"/> Altering Casing                     |
|   | <input checked="" type="checkbox"/> Other - casing, & cement |
|   | <input type="checkbox"/> Change of Plans                     |
|   | <input type="checkbox"/> New Construction                    |
|   | <input type="checkbox"/> Non-Routine Fracturing              |
|   | <input type="checkbox"/> Water Shut off                      |
|   | <input type="checkbox"/> Conversion to Injection             |

13. Describe Proposed or Completed Operations

- 5-1-00 Drill to intermediate TD @ 3165'. Circ hole clean. TOOH. TIH w/70 jts 7" 20# J-55 ST&C csg & 5 jts 7" 23# N-80 LT&C csg, set @ 3155'. Stage tool set @ 2153'. Cmt'd 1<sup>st</sup> stage w/194 sx Class "B" neat cmt w/2% D-79, 2% calcium chloride, 0.25 pps cellophane, 5 pps gilsonite, 0.1% antifoam (332 cu ft). Circ 15 bbl cmt to surface.
- 5-2-00 Cmt'd 2<sup>nd</sup> stage w/246 sx Class "B" neat cmt w/6% gel, 2% calcium chloride, 0.25 pps cellophane, 5 pps gilsonite, 0.1% antifoam (738 cu ft). Circ 60 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi, OK. Drilling ahead.
- 5-3-00 Drill to TD @ 5596'. Circ hole clean. TOOH. TIH w/59 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 5595'.
- 5-4-00 Cmt'd w/230 sx Class "B" 50/50 poz w/3% gel, 0.2% D167, 0.25 pps cellophane, 5 pps gilsonite, 0.2% antifoam (370 cu ft). ND BOP. NU WH. RD. Rig released.

SIGNATURE



Regulatory Administrator May 5, 2000

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PEREZ

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by

Title

Date

MAY - 8 2000