

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter C : 1095 Feet From The North Line and 2195 Feet From The West LineSection 20Township 32NRange 10W

NMPM

San Juan County, NM

10. Date Spudded

4-28-00

11. Date T.D. Reached

5-3-00

12. Date Compl. (Ready to Prod.)

7-12-00

13. Elevations (DF&RKB, RT, GR, etc.)

6094'GL/6109'KB

14. Elev. Casinghead

15. Total Depth

5596'

16. Plug Back T.D.

5592'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-5596'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4762-5418' Mesaverde

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL-GR-CCL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

23.

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	240'	12 1/4	236 cu ft	200
7	20-23#	3155'	8 3/4	1070 cu ft	440

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3049'	5595'	370 cu ft	230	2 3/8	5374'	

26. Perforation record (interval, size, and number)

4762, 4763, 4774, 4776, 4780, 4784, 4796, 4800, 4808, 4810, 4820, 4822, 4830, 4832, 4875, 4906, 4952, 4959, 4975, 4991, 5036, 5044, 5052, 5066, 5081, 5150, 5152, 5154, 5171, 5162, 5186, 5196, 5200, 5202, 5228, 5240, 5249, 5254, 5272, 5274, 5280, 5282, 5292, 5301, 5305, 5366, 5372, 5397, 5418.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4762-5081'	2611 bbl slk wtr, 100,000# 20/40 sand.
5150-5418'	2618 bbl slk wtr, 100,000# 20/40 sand.

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		Flowing			SI		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-12-00							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI 220	SI 360			1808 Pitot gauge			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Cole

Title

Regulatory Supervisor

Date 9-12-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1150'	T. Penn. "B"
T. Kirtland-Fruitland	1240-2305'	T. Penn. "C"
T. Pictured Cliffs	2894'	T. Penn. "D"
T. Cliff House	4439'	T. Leadville
T. Menefee	4835'	T. Madison
T. Point Lookout	5178'	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis
T. Morrison		T. Hrfnito. Bnt.
T. Todilto		T. Chacra
T. Entrada		T. Graneros
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	_____ to _____	No. 3, from	_____ to _____
No. 2, from	_____ to _____	No. 4, from	_____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	_____ to _____	feet	_____
No. 2, from	_____ to _____	feet	_____
No. 3, from	_____ to _____	feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
1150'	1240'	White, cr-gr ss.				
1240'	2305'	Gry sh interbedded w/tight, gry, fine-gr ss.				
2305'	2894'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2894'	3115'	Bn-Gry, fine grn, tight ss.				
3115'	3574'	Shale w/siltstone stringers				
3574'	4064'	White, waxy chalky bentonite				
4064'	4439'	Gry fn grn silty, glauconitic sd stone w/drck gry shale				
4439'	4835'	ss. Gry, fine-grn, dense sil ss.				
4835'	5178'	Med-dark gry, fine gr ss, carb sh & coal				
5178'	5596'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				