Form 31£2-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

(Other instructions on

FORM APPROVED

reverse side)

OMB NO. 1004-0138

Expires: February 28, 1995

	BUREAU OF LAND MAN	NAGEMENT	REQ	ELVED.	5. LEASE DESIGNATIO USA SF 0784	
APPLIC	CATION FOR PERM		R DEEPEN	E M	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
a. TYPE OF WORK		······································	99 NOV 12	? P:: 1:	20	
	DRILL X	DEEPEN			7. UNIT AGREEMENT N	IAME
b. TYPE OF WELL	<u></u>		070 01		ku.	25130
OIL	GAS	SINGLE	MULTIPLE	1. 1. 1. 1. 1. 1. 1. 1.	NM	00100
WELL	WELL X OTHER	ZONE	ZONE		8. FARM OR LEASE NA	ME, WELL NO.
NAME OF OPERATOR					CHISOLM #	1 •
	ENERGY, INC.		Maga	In gas	9-API WELL NO.	
				15 1 19	15 m30-045	5-30051
	AY 64, FARMINGTON, N	NEW MEXICO 87	401		10. FIELD AND POOL, C	
	Report location clearly and in accordance		170	- 3 19	-1 - 1 - 2 - 3	
At surface 213	80' FSL AND 995' FWL -	·UL "L'	/ 1/			TLAND COAL
A1-0011000			(04)1		117 SEC., T., T., OR BLK.	
At proposed prod. zone	•		F., 15.		AND SURVEY OR A	
	me (Straight Hole)	<u> </u>	100	<u> </u>	S24, T31N, I	
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAREST TOW	N OR POST OFFICE*		_	12. COUNTY OR PARIS	1/
3.6 MILES S I	BY SE OF THE LAPLAT	A POST OFFICE,	NEW MEXIC		SAN JUAN	NM NM
15. DISTANCE FROM PRO		16. NO. OF	ACRES IN LEASE		F ACRES ASSIGNED	
LOCATION TO NEARE PROPERTY OR LEAS	ΛΛΕΙ	320+	V		- WEST 1/2	
(Also to nearest drig. u						
18. DISTANCE FROM PRO	OPOSED LOCATION* 1510' SE	19. PROPO			RY OR CABLE TOOLS	
TO NEAREST WELL,	DRILLING, COMPLETED,	2163	•	l KO	TARY	
OR APPLIED FOR, OF	N THIS LEASE, FT. This ask	en la debjeet to test	anisal sau	L	T	
21. ELEVATIONS (Show v	whether DF, RT, GR, etc.) procedur	al review pursuant	10 43 CFR 316	5.3	22. APPROX. DATE W	ORK WILL START
5758' GR	and appoint	eal pursuant to 43 C	FR 3165.4.		12/01/19	99
23.	PROPO	SED CASING AND	CEMENTIN	G PROG	RAM	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEF		QUANTITY OF	CEMENT
12-1/4"	8-5/8" J55	24#	0 - 350		ft3 CLASS G + 2% CACI	
7-7/8"	5-1/2" K55	17#	0 - 216	3' 450	ft3 - RFC (TAIL) & G + 1	2% GEL (LEAD)
1. A notice of staking for	orm was delivered 9/3/99 to the I	BLM Farmington Resour	ces Area office.			
2. Greystone Energy pr	roposes to spud this well with a	12-1/4" hole and drill to 3	350' where 8-5/8",	24#, J55 s	urface casing will be set	
and cemented to surfac	e After WOC for 12 hrs, the B	OP's will be installed an	d tested. The 7-7	7/8" hole will	be drilled to TD of	
approximately 2163' with	h low weight (9-10 ppg) water ba	ased mud. The well will	be electric logged	with a dens	sity tool and 5.50", 15.5# K	(55 CSg.
will be run to total depth	and cemented from the Basin F	Fruitland Coal to surface	with approximatel	y 450 cf of	cement. The Basin Fruitia	and Coal
interval will then be frac	ture stimulated through perforation oclean up and put on convention	ions at approximately 20	43- 2056 With app	oroxumately vo.unit		
	clean up and put on convention elogical inventory report is enclos		, todo dika pampi	.9	DRILL the great	TENER AUTHOSIZED ARE
3. A copy of the archae	the proposed pipeline route and	i tie-in to Grevstone's exi	sting gas gatherin	g facilities.	\$601501 10 (O)	CELLANGE WHILE ATTACHS
4. Attached is a plat of					THENERAL REQU	REMENTS!
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If propo	sal is to deepen, give data on p	present productive zone	and proposed	i new productive zone. If propos if any	al is to drill or
deepen directionally, give per	tinent data on subsurface locations and i	rneasured and true vertical dep	mis. Give blowout prev	witter program	, n - n/j.	
24.	1) 1611	<u>`</u>		LICTION	AMALVET	DATE 44/04/4000
SIGNED /	suplenseer	ν	TITLE PROD	UCTION	ANALIOI	DATE 11/04/1999
(This space for	Federal or State Office use)					~
			ADDR	OVAL D	ATF	
PERMIT NO.						to conduct operations thereon
		cant noids legal of equitable titl	e w mose agnos in the	STANCE HOUSE	trinet menie suone nie skluesiii	
CONDITIONS	JE APPKUVAL, IF ANY:					1 1
APPROVED RY	Y		TITLE			DATE 12/1/91
VI.I.VOAFO D	·	tCas Instruction				
Application approval CONDITIONS (does not warrant or certify tha the applic OF APPROVAL, IF ANY: Y	*See Instruction	TITLE ns On Revers	se Side		DATE 12/1/

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fictitious or fradulent statements or representations as to any matter within its jurisdiction.

	.	

DISTRICT 1 P.O. Box 1920, Hobbs, N.M. 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department
RECEIVED

Form C-102
Revised February 21, 1994
CEIVED Instructions on back
BLMSubmit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

OIL CONSERVATION DIVISION

Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT III

P.O. Box 2088 99 MOV 12 PM 1: 20 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

13 Joint or Infill

13 Dedicated Acres

WELL LOCATION AND ACREAGE DEDICATION PLAT

				OCATIO		TONGE DED			
30.04	Number	0057	716.	*Pool Code		BASIN FRUIT	Pool Nam		
			*Property	Name	,	• 1	fell Number		
2513	0	CHISOLM						1	
OGRID No) .	*Operator Name					* Elevation		
173252		GREYSTONE ENERGY, INC.,					5758'		
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	24	31-N	13-W		2130	SOUTH	995	WEST	SAN JUAN
			¹¹ Bott	om Hole	Location I	f Different Fr	om Surface		
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

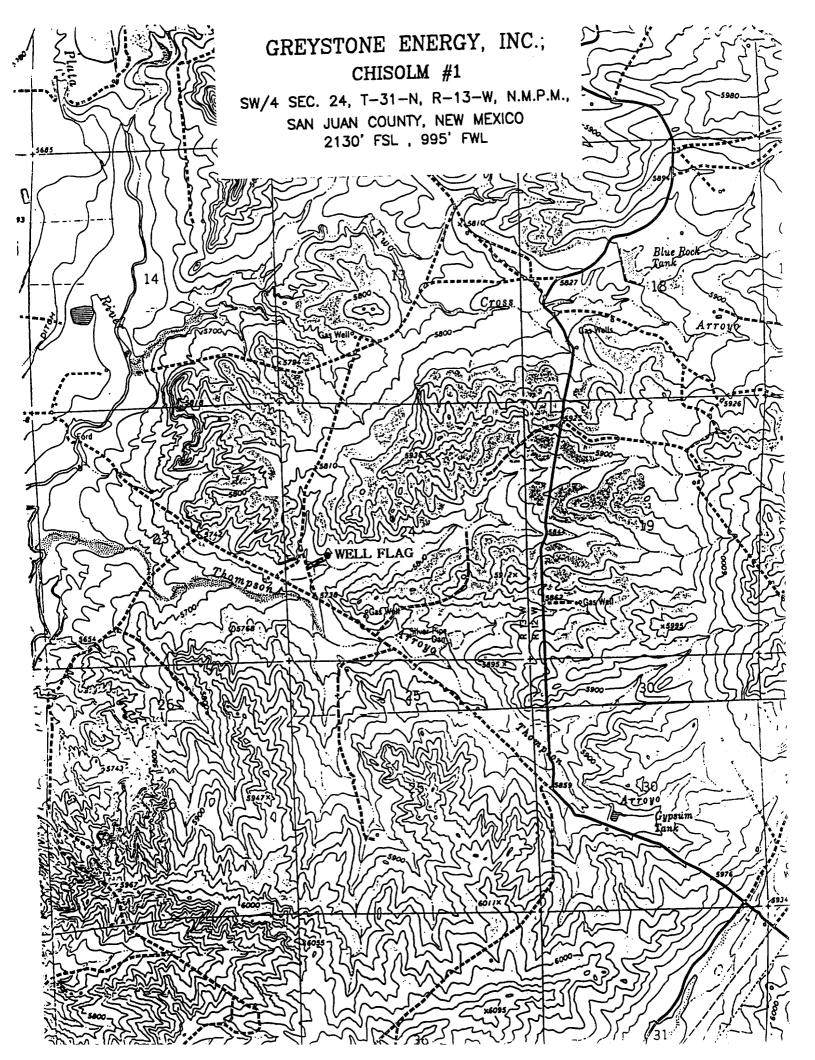
15 Order No.

14 Consolidation Code

******	****	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	*	R ~ 11 11
		Signature Brian D. Voryt Printed Name
0. BLM BRASS CAP 1952		Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat
995'		was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my high. RUSH Date of Survey.
2130		Signature of the state of the s
FD. BLM BRASS CAP 1952	SD. BLM BRASS CAP 1952	Certificate Number

CIL

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