

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Submit in Duplicate\*  
(See other instructions  
on reverse side)

FORM APPROVED  
OMB NO 1004-0137  
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO. USA SF 078464	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME 10-35	
2 NAME OF OPERATOR GREYSTONE ENERGY, INC.		7 UNIT AGREEMENT NAME	
3 ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056		8 FARM OR LEASE NAME, WELL NO. CHISOLM #1	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2130' FSL & 995' FWL - UL "L" At top prod. interval reported below At total depth SAME		9 API WELL NO. 30-045-30057	
10 FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL		11 SEC., T., R., M. OR BLOCK AND SURVEY OR AREA SEC. 24, T31N, R13W	
14 PERMIT NO		DATE ISSUED	12 COUNTY OR PARISH SJ
15 DATE SPUDDED 12/28/99		16 DATE T.D. REACHED 12/29/99	13 STATE NM
17 DATE COMPL. (Ready to prod.) 01/26/2000		18 ELEVATIONS (DF, RKB, RT, GR, ETC.) 5758' GR	
19 ELEV. CASINGHEAD		20 TOTAL DEPTH, MM & JJJ 2200	
21 PLUG BACK T.D., MD & TTT 2146'		22 IF MULTIPLE COMPL., HOW MANY?	
23 INTERVALS DRILLED BY		ROTARY TOOLS X	
24 PRODUCTION INTERVAL(S) OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD) 1892' - 1950'		CABLE TOOLS	
25 WAS DIRECTIONAL SURVEY MADE NO		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/DEN/NEUT	
27 WAS WELL CORED NO			

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/C. MADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	J-55 21#	0 - 145'	12-1/4"	150 sx w/B+2% CaCl <sub>2</sub>	
5-1/2"	K-55 17#	0 - 2175'	7-7/8"	110 sx Lead B+3% SMS+1/4# Cf+5# sk Kolite.	
				Tail w/150 sx B+10% Gypsum+1% CaCl <sub>2</sub>	

29 LINER RECORD				30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	2058.26'

31 PERFORATION RECORD (Interval, size and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1950' - 1942' @ 4 SPF	.50 DIA	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1912' - 1910' @ 4 SPF	.50 DIA	1892' - 1950'	1500 gal 15% HCL & ball sealers.
1894' - 1892' @ 4 SPF	.50 DIA		

33 PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump)		WELL STATUS (Producing or shut-in)	
WAITING PIPELINE		FLOWING				SI	
DATE OF TEST NO TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL	GAS---MCF	WATER---BBL	GAS-OIL RATIO
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE	OIL---BBL	GAS---MCF	WATER---BBL	OIL GRAVITY--API (CORE)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35 LIST OF ATTACHMENTS		MAR 03 2000	
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		FARMINGTON FIELD OFFICE	
SIGNED <u>Kay S. Chastain</u>		TITLE PRODUCTION TECHNICIAN	
		DATE February 7, 1988	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

