Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

(Other in

FORM APPROVED

| Other instructions on | OMB NO. 1004-0136 | |
|-----------------------|---------------------------|---|
| reverse side) | Expires: February 28, 199 | 5 |

| • | | BUREAU OF LAND M | ANAGEN | MENT | MEUEI Din | | 5. LEASE DESIGNATION USA SF 0787 | | IIAL NO. | |
|--------------|--|---|-------------------------------------|-------------------------|--------------------------------|------------------------|--|-------------------------------------|-------------------|--|
| | APPLI | CATION FOR PERM | AIT TO | O DRILL C | 1111 | | 6. IF INDIAN, ALLOTTEE | OR TRIBE | NAME | |
| 1 a . | TYPE OF WORK | DRILL X | DEE | DEN - | 22.001.15 | PH I: | 7. UNIT AGREEMENT NA | | | |
| b. | TYPE OF WELL | DITIEL K | PLLI | | 070 F/ | TOM | | | | |
| | OIL | GAS | | SINGLE | MULTIPLE | ~1 O. 1 | : 141 | | 25127 | |
| | WELL | WELL X OTHER | | ZONE | X ZONE | | 8. FARM OR LEASE NAM | 4E, WELL | NO. | |
| 2. | NAME OF OPERATOR | • | EL DORADO #1 | | | | | | | |
| 3. | ADDRESS AND TELE | E ENERGY, INC. | 9. APIWELL NO. 30. 045-300 \$ 57 | | | | | | | |
| J . | | AY 64, FARMINGTON, | NEW | MEXICO 87 | 7401 | | 10. FIELD AND POOL, OR WILDCAT | | | |
| 4. | | (Report location clearly and in accordar | | | | · | 71620 | | • | |
| | At surface 234 | 12' FSL AND 1726' FWL | _ - UL ' | 'K" | | 7 | BASIN FRUIT | 4 | COAL | |
| | | | | | | 1 | 11. SEC., T.,T.,OR BLK. | | | |
| | At proposed prod. zone Sai | me (Straight Hole) | | 20 | C - 1 1989 | | AND SURVEY OR AREA S13, T31N, R13W | | | |
| 14. | | AND DIRECTION FROM NEAREST TO | WN OR PO | ST OPPICE* | | | 12. COUNTY OR PARISH | | 13. STATE | |
| | | OF LAPLATA POST C | PFFICE | , NEW MEX | (ICO | 7 /7 7 / 3 / V | SAN JUAN | | NM | |
| 15. | DISTANCE FROM PRO LOCATION TO NEARE | EST | | 16. NO. OF | ACRESIN LEASE | | OF ACRES ASSIGNED HIS WELL | | | |
| | PROPERTY OR LEAS (Also to nearest drig. u | • | | 320+ | | | 320 - WEST 1/2 | | | |
| 18. | DISTANCE FROM PRO | | | 19. PROPO | SED DEPTH | 20. ROT | ARY OR CABLE TOOLS | · · · · · | | |
| | TO NEAREST WELL, | DRILLING, COMPLETED, | | 2201 | | RO | TARY | | | |
| | OR APPLIED FOR, ON | DEMAR(\$() | non is : Kai roc: | shitti to tea | knical and to 43 CAR \$165. | 9 | - 1 | | | |
| 21. | - | whether DF, RT, GR, etc.) and app | ear ba | Strant to 43 (| CE 43 CM; 3165. DFR 3165.4. | .3 | 22. APPROX. DATE WOR | | TART* | |
| | 5787' GR | | | | | | 12/01/1999 | | | |
| 23. | ZE OF HOLE | GRADE, SIZE OF CASING | | HT PER FOOT | CEMENTING SETTING DEPT | | | | • | |
| - 31 | 12-1/4" | 8-5/8" J55 | IVVEIG | 24# | 0 - 350' | | QUANTITY OF CEMENT 42 ft3 CLASS G + 2% CACL 2 | | | |
| | 7-7/8" | | | 17# | 0 - 2201' | | fi3 - RFC (TAIL) & G + 12% GEL (LEAD) | | | |
| 1. A | notice of staking fo | rm was delivered 9/3/99 to the | BLM Far | mington Resource | ces Area office. | | | | | |
| 2. G | reystone Energy pro | oposes to spud this well with a | 12-1/4" h | nole and drill to 3 | 50' where 8-5/8", 24 | 4#, J55 s | urface casing will be set | | | |
| | | e After WOC for 12 hrs, the E | | | | | | _ | | |
| | | i low weight (9-10 ppg) water bi and cemented from the Basin I | | | | | - | _ | | |
| | | ure stimulated through perforat | | | | | |) COAI | | |
| | | clean up and put on convention | | | | unit | SPILLING STRAIGHASTA | | unen | |
| | , • | logical inventory report is enclose | | | | | SUBJECT TO COMPLIANC | ائيل (11 د اف) د ادري (12 د 12 د | MANUARE | |
| 4. A | ttached is a plat of t | the proposed pipeline route and | i ti e-i n to | Greystone's exis | sting gas gathering f | acilities. | "GENERAL DEQUIREMEN | 13" | NITAGHED | |
| | | | | | | nd proposed | I new productive zone. If proposal is | | | |
| deepe | en directionally, give perti | nent data on subsurface locations and | measured a | and true vertical depti | hs. Give blowout prevent | er program, | , if any. | | | |
| 24. | SIGNED A | and Pelaster | | | TITLE PRODUC | CTION | ΔΝΔΙ ΥΩΤ - | ATE | 14/04/4000 | |
| | | ederal or State Office use) | | | THE TROOP | CHON | AIANETO1 U | ^IE _ | 11/04/1999 | |
| | (Triis space for Fe | oucidi vi State UTICE USE) | | | | | F | | | |
| | PERMIT NO. | | | | APPRO\ | VAL DA | TE | 3000 |) | |
| | | oes not warrant or certify the the applic | ant holds le | egal or equitable title | to those rights in the sub | ject lesse v | which would entitle the applicant to o | conduct op | erations thereon. | |
| | CONDITIONS OF | F APPROVAL, IF ANY: | | | | | | | | |
| | APPROVED BY | | | | TITLE | | D | ATE | 11/24, 99 | |
| | | | *See | Instruction | s On Reverse | | | | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.



P.C. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DIMINE OF HEM WENTER Energy, Minerals & Natural Resources Department

10rm U-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 RECEIVED Santa Fe, NM 87504-2088 BLM

☐ AMENDED REPORT

1000 Rio Brazos Rd., Aztec, N.M. 87410 PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 045-7005 1629 Truitland Property Code Property Name Well Number **ELDORADO** 2512 OGRID No. Operator Name Elevation GREYSTONE ENERGY, INC. 5787'

¹⁰ Surface Location UL or lot no. Section Township Lot kin Feet from the North/South line Pange Feet from the Rest/Vest line County K 13 31-N 13-W 2342 SOUTH 1726 WEST SAN JUAN

11 Bottom Hole Location If Different From Surface Lot Idn North/South line | Feet from the Range Feet from the East/Vest line County Dedicated Acres "Joint or Infill M Consolidation Code Sorder No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



