

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

GREYSTONE ENERGY, INC.

Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

Phone (505) 632-8056

LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

2342' FSL AND 1726' FWL - UL "K"

SEC. 13, T31N, R13W

5. Lease Designation and Serial No.
USA SF 078707

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EL DORADO #1

9. API Well No.

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drill

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/19/99. Well spudded @ 17:45 hrs. Drill to 365' @ 23:45 hrs.

12/20/99. Run 8'5/8" 24# surf pipe. Mix & pump 240 sx Cl B w/2% CaCl2 & 1/4# Celloflake. Good reutrn. Circ 15 bbl cmt to surf. Plug down @ 0300 hrs. Wait on Cement. Nipple up wellhead & pr test csg to 600 psi. Held good for 30 min. RIH w/bit & tag cmt @ 290' Drill out cmt and drill ahead.

12/21/99. Continue drilling. TD well @ 2210'. Circ & condition hole. RU Halliburton to log RIH w/GR/DEN/NEUT. Hit Bridge @ 1026'. POOH. RIH w/drill pipe & push bridge to bottom & circ. POOH. RU loggers again. Log well. Loggers depth 2207'

12/22/99. RU csg crew & run 56 jts of 5-1/2", 17# K-55 csg. RU Dowell. Pump 110 sx Lead B + 3% SMS Lead. Pump 150 sx Tail B + 10% Gypsum + 1% CaCl2. Dropped plug & displace w/50.5 bbls.

Plug down @ 08:30 hrs. Circ 10 bbl cmt. Pump plug to 1500 psi. RD. Release rig @ 12:30 hrs.

4. I hereby certify that the foregoing is true and correct

Signed Kay S. Webster Title PRODUCTION TECHNICIAN Date February 4, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____ Title _____ Date MAR 03 2000

Conditions of Approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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