Folin 0160-4 \* (July 1992)

## LIMITED STATES

FORM AF	PROVED
OMB NO.	1004-0137

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  WELL COMPLETION OR RECOMPLETION REPORT AND LOGA*  1 TIME OF MALL  WELL	idiy 1552)		UNITED S	TATES			Submit i	n Duplic	ate*	E	xpires: February	28, 1995	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG PROPERTIES ON TRIBE NAME.  1. TYPE OF COMPLETION  WELL  ONE  ONE  ONE  ONE  PLUG  OFF  OTHER  O													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
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THE LECTION AND THE PRODUCTION AND ALL COMPLETED	NEW X	WORK	DEEP-	PLUG	DIFF.		OTHER	34:	00/3	9. API WEL		0052	
GREYSTONE ENERGY, INC.  MAR 2000  RECEIVED  RE			EN	BACK	RESVR			<u>,                                     </u>	<u> </u>	FIELD			
ASSECT FROM BY A CARMINGTON, NM 87401 (505) 632-8835 FRECEIVED  100710N OF YELL (Report location oberly and in accordance with any State requirements)  At surface 2344 FSL & 1726 FWL - UL "K"  At top prod interval reported below  At total depth SAME  14 PERMIT NO DECEMBER 177 OF STET OF THE COUNTY OF PARKEN SI TO THE COUNTY OF PARKEN SI TO THE			V 1110					8445					
LOCTION OF WELL (Report location clearly and in accordance with any State requirements)  At surface 234 FSL & 1726 FWL - UL "K"  At top prod interval reported below  At total depth SAME  At product of the product of			Y, INC.				<u> {₹3</u> _	WAF	12000				
LOCTION OF WELL (Report location clearly and in accordance with any State requirements)  At surface 234 FSL & 1726 FWL - UL "K"  At top prod interval reported below  At total depth SAME  At product of the product of			NOTONING	NIM 87401	(505) 6	332-8	OAA	HEC	EIVED	3			
At total depth SAME  At total depth SAME  S DATE SPUDDED 16 DATE TO REACHED 17 DATE COMPL (Ready to proof) 18 ELEVATIONS (DF, RKB, RT, GR, ETC.)*  S DATE SPUDDED 16 DATE TO REACHED 17 DATE COMPL (Ready to proof) 12/21/99  S DOTON, DEPTH MMA JUJ 21 PLICE GACK TO MO A TITT 22 IF MULTIPLE COMPL (STORT) 19 ELEV CASINGHEAD 21/25/199  12 PLICE GACK TO MO A TITT 22 IF MULTIPLE COMPL (STORT) 19 ELEV CASINGHEAD 21/25/19 DRILLED BY X X X X X X X X X X X X X X X X X X	3802 FIG	(Danset Jaset	ion elegate and in	accordance with	any State	o recui	i Carlor	<del>ME (X</del>	<del>?N. D/V</del>	[ ]	- '		
At total depth SAME  14 PERMIT NO ORG 65URT PARISH SJ NM  15 DATE TO REACHED 17 DATE COMPL 01/27/2009  16 DATE TO REACHED 17 DATE COMPL 01/27/2009  17/21/199  17/21/	LOCTION OF WELL				rany State	croqui		OK.	17.3	<i>⊳;</i> ] ,	CEC 12 T	24N D42\A/	
At total depth SAME  14 PERMIT NO  12 PERMIS NJ  13 TATE NM  14 PERMIS NJ  15 SAME  15 DATE TO REACHED  17 DATE COMPL  01/27/2000  12/21/99  12/21	At surface	234 <b>3</b> FSL	& 1726' FWL	- UL "K"			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			<b>)</b>	SEC. 13, 1	31N, K13VV	
At total depth SAME  14 PERMIT NO  12 PERMIS NJ  13 TATE NM  14 PERMIS NJ  15 SAME  15 DATE TO REACHED  17 DATE COMPL  01/27/2000  12/21/99  12/21	At top prod.	interval reported	l below				V.	20-	- 51 0/1 /		<u>-</u>		
S AMES PUDDOCO   12/21/99   12/		,			14. PERMI	T NO.		DATE US	igo\\				
16 DATE TO REACHED 17 DATE COMPL (Ready to prod.) 18 ELEVATIONS (OF. RKB RT, GR. ETC.)* 19 ELEV. CASINGHEAD 27/8099 12/21/99 12/21/99 11/27/2000 11/27/20000 18 ELEVATIONS (OF. RKB RT, GR. ETC.)* 19 ELEV. CASINGHEAD 27/8099 12/21/99 12/21/99 12/21/99 12/21/99 12/21/99 12/21/99 12/21/99 12/21/99 12/21/99 12/21/99 12/21/99 12/21/99 12/21/99 12/21/99 12/21/99 12/21/99 12/2051* 25 WAS DIRECTIONAL SURVEY MADE NO 1991 20/3	پ At total dep	th SAME								PARISH	₊ SJ	NM	
1/2/199			HED 12 DATE O	OMPI (Paadu to	nrod l	18 FI F	VATIONS	DF RKB	RT. GR. ETC.)*	·	19 ELEV. CAS	INGHEAD	
7 OTOTAL DEPTH MM & 133 21 PLUG BACKTD. MD & TIT 22 IF MULTIPLE COMPL. HOWMANY? 2170 2210' 2210' 2210' 2175'	, ,				prod.)	10. LLL			,,				
2210' 2175' HOW MANY? DRILLED BY  4 PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  1991' - 2051'  CASING RECORD  (Report all strings set in well)  CASING RECORD  (Report all strings set in well)  CASING SUZE(GRADE WEIGHT, LB/FT)  B-50 - 1/2					JLTIPLE COM	MPL.			VALS	ROTARY	rools	CABLE TOOLS	
4 PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  25 WAS DIRECTIONAL SURVEY MADE NO  27 WAS WELL CORED  27 WAS WELL CORED  28 CASING RECORD (Report all strings set in well))  27 WAS WELL CORED  28 WEIGHT LIB FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  28 SIZE JOP (MD) HOLE SIZE TOP (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  30 SIZE SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  2051'- 2044' 4 spf .50 dia 2051'- 2044' 4 spf .50 dia 2000'- 1991' 4 spf .50 dia 2000'- 1991'- 4 spf .50 d		I .				,							
4 PRODUCTION INSECURACIS OF THIS COMPLETION—TOP, BUTTON, NAME (INDIANO 101) 1991' - 2051' 5 TYPE ELECTRIC AND OTHER LOGS RUN GRODEN/NEUT  CASING RECORD (Report all strings set in well)) 27. WAS WELL CORED  AMOUNT PULLED  8-5/8"									<del></del>	<u>l</u>			
6 TYPE ELECTRIC AND OTHER LOGS RUN GRODEN/NEUT  CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE (WEIGHT, LB/FT) DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 8-5/8" J-85 - 1/7 0 - 350' 12-1/4" 240 sx B w/2% Caci2 & 1/4# Cf. 5-1/2" K-85 / 7 0 - 2175' 7-7/8" 110 sx Lead B+3% SMS Lead. 150 sx Tail B+10%  S17 PERFORATION RECORD 30 TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  S17 PERFORATION RECORD (Interval, size and number) 32 ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2031 - 2044' 4 spf 50 dia 2051 - 2044' 1500 gal 15% HCL & ball sealers.  DEPTH INTERVAL (MD) SIZE DEPTH SET (MD) FLOWING SIZE 2051 - 2044' 1500 gal 15% HCL & ball sealers.  DEPTH INTERVAL (MD) SIZE DEPTH SET (MD) FLOWING SIZE STORES (MATERIAL USED 2051 - 2044' 1500 gal 15% HCL & ball sealers.  DEPTH INTERVAL (MD) SIZE STORES (MATERIAL USED 2051 - 2044' 1500 gal 15% HCL & ball sealers.  DEPTH INTERVAL (MD) SIZE STORES (MATERIAL USED 2051 - 2044' 1500 gal 15% HCL & ball sealers.  DEPTH INTERVAL (MD) SIZE STORES (MATERIAL USED 2051 - 2044' 1500 gal 15% HCL & ball sealers.  DEPTH INTERVAL (MD) SIZE STORES (MATERIAL USED 2051 - 2044' 1500 gal 15% HCL & ball sealers.  DEPTH INTERVAL (MD) SIZE STORES (MATERIAL USED 2051 - 2044' 1500 gal 15% HCL & ball sealers.  DEPTH INTERVAL (MD) SIZE STORES (MATERIAL USED 2051 - 2044' 1500 gal 15% HCL & ball sealers.  DEPTH INTERVAL (MD) SIZE STORES (MATERIAL USED 2051 - 2044' 1500 gal 15% HCL & ball sealers.  DEPTH INTERVAL (MD) SIZE STORES (MATERIAL USED 2051 - 2044' 1500 gal 15% HCL & ball sealers.  DEPTH INTERVAL (MD) SIZE STORES (MATERIAL USED 2051 - 2044' 1500 gal 15% HCL & ball sealers.  DEPTH INTERVAL (MD) SIZE STORES (MATERIAL USED 2051 - 2044' 1500 gal 15% HCL & ball sealers.  DEPTH INTERVAL (MD) SIZE STORES (MATERIAL USED 2051 - 2044' 1500 gal 15% HCL & ball sealers.  DEPTH INTERVAL (MD) SIZE STORES (MATERIAL USED 2051 - 2051 - 2051 - 2051 - 2051 - 2051 - 2051 - 2051 - 2051 - 2			COMPLETION—TOP, I	BOTTOM, NAME (MD	AND TVD)					l			
CASING RECORD (Report all strings set in well)  CASING SEZEGRADE (MEIGHT, LB JET) DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 8-5/8" J-85 2/1 0 - 350' 12-1/4" 240 sx B w/2% Caci2 & 1/4# Cf.  5-1/2" K-85 / 7 0 - 2175' 7-7/8" 110 sx Lead B+3% SMS Lead. 150 sx Tail B+10% Gypsum + 1% Caci2. TOC @ 290'   PS LINER RECORD 30. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  2051'- 2044' 4 spf .50 dia 2051 - 2044' 1500 gail 15% HCL & bail sealers.  2051'- 2044' 4 spf .50 dia 2051 - 2044' 1500 gail 15% HCL & bail sealers.  32. PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or SI Shut-in) GAS-OIL RATIO  33. PRODUCTION SIZE DEPTH SACKS CEMENT SQUEEZE, ETC.  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY MAR 0 3 2000  35. LIST OF ATTACHMENTS  FARMING JUN AMOUNT AND KIND OF MATERNAL USED OFFICE  36. LIBROSITION OF GAS (Sold, used for fuel, vented, etc.)  36. LIBROSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY MAR 0 3 2000  37. SELECTION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY MAR 0 3 2000  38. LIBROSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY MAR 0 3 2000  39. LIBROSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY MAR 0 3 2000  50. TUBING PRODUCTION TO THE COUNTY OF T	1991' - 205	1'					_				SURVET MAI		
CASING RECORD (Report all strings set in well))  CASING SIZEGRADE WEIGHT LB.FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 8-5/8" J. 5-1/2" 0 - 350' 12-1/4" 240 sx B w/2% Cacl2 & 1/4# Cf.  5-1/2" K-55 / 7 0 - 2175' 7-7/8" 110 sx Lead B+3% SMS Lead. 150 sx Tail B+10% Gypsum + 1% Cacl2. TOC @ 290'  29 LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  2-3/8" 2058.26'  31 PERFORATION RECORD (Interval, size and number) 32 ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  2051'- 2044' 4 spf 50 dia 2051 - 2044' 1500 gal 15% HCL & bail sealers.  2032'- 2023' 4 spf 50 dia 2051 - 2044' 1500 gal 15% HCL & bail sealers.  32 PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas liff, pumpingsize and type of pump) WELL STATUS (Producing or SI Shul-in)  33 PRODUCTION SI STATUS (Producing or SI Shul-in)  34 DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)  35 LIST OF ATTACHMENTS  FARMINUSION A CONTROL OF	26. TYPE ELECTRIC	AND OTHER LOGS R	UN							27. WAS V	WELL CORED		
CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 8-5/8" J-85 3/9 0 - 350' 12-11/4" 240 sx B w/2% Cacl & 11/4# Cf.  5-172" K-85 / 7 0 - 2175' 7-7/8" 110 sx Lead 8+3% SMS Lead. 150 sx Tail B+10% Gypsum + 1% CaCl2. TOC @ 290'  PS LINER RECORD 30 TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  2051' - 2044' 4 spf 50 dia 2052' - 2023' 4 spf 50 dia 2000' - 1991' 4 spf 50 dia 2000' - 1991' 4 spf 50 dia 2000' - 1991' 4 spf 50 dia 33  PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WALTING PIPELINE FLOWING SI shut-in)  DATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR OIL—BBL. GAS—MCF WATER—BBL GAS—OIL RATIO  TEST WITNESSED BY MAR U 3 2000  TEST WITNESSED BY MAR U 3 2000  TEST WATER—BBL CCEPT TO SECURATION OF TEST WATER—BBL TEST WATE	GR/DEN/NI	EUT								L			
Action   A	28		CASI	NG RECORD	Report all stri	ings set i							
Solida   S	CASING SIZE/GRAD	NADE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE				1				RD	AMOUNT PULLED		
Gypsum + 1% CaCl2. TOC @ 290'    Comparison   Comparison													
LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  13. PERFORATION RECORD (Interval, size and number)  14. Spf 50 dia  2051*-2044* 4 spf 50 dia  2000*-1991* 4 spf 50 dia  2051*-2044* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  33. PRODUCTION  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  WAITING PIPELINE FLOWING  DATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR NO TEST NO TEST  NO TEST  FLOW TUBING PRESS CSG PRESS CALCULATED 24-HOUR RATE  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY MAR U 3 2000  FARMING UNITED OFFICE  ST. WATER—BBIACCEP TO SEATH AND SOLD OFFICE  FARMING UNITED OFFICE  ST. WATER—BBIACCEP TO SEATH AND SOLD OFFICE  FARMING UNITED OFFICE  ST. WATER—BBIACCEP TO SEATH AND SOLD OFFICE  FARMING UNITED OFFICE  ST. WATER—BBIACCEP TO SEATH AND SOLD OFFICE  FARMING UNITED OFFICE  ST. WATER—BBIACCEP TO SEATH AND SOLD OFFICE  FARMING UNITED OFFICE  ST. WATER—BBIACCEP TO SEATH AND SOLD OFFICE  FARMING UNITED OFFICE  ST. WATER—BBIACCEP TO SEATH AND SOLD OFFICE  FARMING UNITED OFFICE  ST. WATER—BBIACCEP TO SEATH AND SOLD OFFICE  FARMING UNITED OFFICE  ST. WATER—BBIACCEP TO SEATH AND SOLD OFFICE  FARMING UNITED OFFICE  FARMING UNITED OFFICE  FARMING UNITED OFFICE  FARMING UNITED OFFICE  ST. WATER—BBIACCEP TO SEATH AND SOLD OFFICE  FARMING UNITED OFFICE  FAR	5-1/2"	K-55 /7	0 - 2175'		7-7/8"		110 sx Lead B+3% SMS Lead				150 SX Tall B+10 /6		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  2051' - 2044' 4 spf .50 dia 2051 - 2044' 1500 gal 15% HCL & ball sealers.  2051' - 2044' 4 spf .50 dia 2051 - 2044' 1500 gal 15% HCL & ball sealers.  2051' - 2044' 4 spf .50 dia 2000' - 1991' 4 spf .50 dia 20			<u> </u>				Gypsur	11 + 170	Caciz. 100	<u>w 230</u>		<del></del>	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  2051' - 2044' 4 spf .50 dia 2051 - 2044' 1500 gal 15% HCL & ball sealers.  2051' - 2044' 4 spf .50 dia 2051 - 2044' 1500 gal 15% HCL & ball sealers.  2051' - 2044' 4 spf .50 dia 2000' - 1991' 4 spf .50 dia 20							1	-	TURIN	G RECO	RD		
31 PERFORATION RECORD (Interval, size and number)  32 ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC.  2051' - 2044' 4 spf 50 dia  2032' - 2023' 4 spf 50 dia  2000' - 1991' 4 spf 50 dia  2000' - 1991' 4 spf 50 dia  2000' - 1991' 4 spf 50 dia  2015 - 2044' 1 1500 gal 15% HCL & ball sealers.  PRODUCTION  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  WAITING PIPELINE FLOWING  DATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR TEST PERIOD  TEST PERIOD  OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  TEST PERIOD  34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY MAR 0 3 2000  TARRESSED SOLD FIRST FOR MAR 0 3 2000  TEST WATER—BBL GAS—MCF WATER—BBL GAS—MCF WATER—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  TEST WITNESSED BY MAR 0 3 2000  TEST WITNESSED BY MAR 0 3 2000  TEST WATER—BBL GAS—MCF WATER—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  TEST WITNESSED BY MAR 0 3 2000  TEST WITNESSED BY MAR 0 3 2000  TEST WATER—BBL GAS—MCF WATER—BBL GAS—MCF WATER—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  TEST WITNESSED BY MAR 0 3 2000  TEST WITNESSED BY MAR 0 3 2000  TEST WATER—BBL GAS—MCF WATER—	29.			LOACKS CEMENT	- CDEE	N (MD)						SET (MD)	
2051' - 2044' 4 spf	SIZE	TOP (MD)	BOLLOW (MD)	SACKS CEMENT	SCREE	IN (MID)				()			
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  2051 - 2044' 4 spf			<del>                                     </del>	+	+								
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  2051 - 2044' 4 spf		VEGORD (Inter	val size and nun	aber)	32		AC	ID SHOT	FRACTURE CFM	MENT SQUE	EZE, ETC.		
2051 - 2044' 4 spf 50 dia 2032' - 2023' 4 spf 50 dia 2000' - 1991' 4 spf 50 dia  33.  PRODUCTION  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump)  WAITING PIPELINE  FLOWING  DATE OF TEST  NO TEST  NO TEST  NO TEST  TO TUBING PRESS  CSG PRESS  CALCULATED 24-HOUR RATE  CSG PRESS  CALCULATED 24-HOUR RATE  OILBBL  GASMCF  GASMCF  WATERBBL  GASMCF  WATERBBL  GASMCF  WATERBBL  GASMCF  TEST WITNESSED BY MAR 0 3 2000  TEST WITNESSED BY MAR 0 3 2000  FARMINGLION FICE  TEST WITNESSED BY MAR 0 3 2000  FARMINGLION FICE  ST. DATE FORWARD A 1881  FARMINGLION FICE	31. PERFORATION R	RECORD (IIIIEI	vai, size ailu iluli	1201)		TH INT							
2032' - 2023' 4 spf								5% HCL & ball sealers.					
PRODUCTION  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump)  WAITING PIPELINE  FLOWING  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD  FLOW TUBING PRESS CSG PRESS CALCULATED 24-HOUR RATE  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WATERBBL  GASMCF WATERBBLACCEP TO GRAVITATION OF FARMING ION OFFICE  FARMING ION OFFICE  FARMING ION OFFICE  TO STATE OF ATTACHMENTS  TO STATE OF ATTACHMENTS  FARMING ION OFFICE  TO STATE OF ATTACHMENTS  TO STATE OF ATTACHMENT OF ATTACHMEN		•		ŀ									
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump)  WAITING PIPELINE  FLOWING  SI shut-in)  GASMCF  WATERBBL  GASOIL RATIO  TEST PERIOD  OILBBL  GASMCF  WATERBBL  GASMCF  WATERBBL  GASMCF  WATERBBL  GASMCF  WATERBBL  TEST WITNESSED BY MAR 0 3 2000  TEST WITNESSED BY MAR 0 3 200		•		į									
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump)  WAITING PIPELINE  FLOWING  SI shut-in)  GASMCF  WATERBBL  GASOIL RATIO  TEST PERIOD  OILBBL  GASMCF  WATERBBL  GASMCF  WATERBBL  GASMCF  WATERBBL  GASMCF  WATERBBL  TEST WITNESSED BY MAR 0 3 2000  TEST WITNESSED BY MAR 0 3 200									<u> </u>				
WAITING PIPELINE  FLOWING  DATE OF TEST NO TEST NO TEST NO TEST NO TEST  FLOW TUBING PRESS  CSG PRESS  CALCULATED 24-HOUR RATE  CSG PRESS  CSG PRESS  CALCULATED 24-HOUR RATE  CSG PRESS  CALCULATED 24-HOUR RATE  CSG PRESS  CALCULATED 24-HOUR RATE  CSG PRESS  CALCULATED 24-HOUR RATE  CSG PRESS  CALCULATED 24-HOUR RATE  CSG PRESS  CALCULATED 24-HOUR RATE  CSG PRESS  CALCULATED  CSG PRESS  CSG PRE	33.											/Droducing of	
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD  TEST PERIOD  OIL—BBL. GAS—MCF WATER—BBL GAS-OIL RATIO  TEST WITNESSED BY MAR 0 3 2000  TEST WITNESSED BY MA		ICTION PRO			lift, pump	ings	ize and t	ype of p	ump)		<b>!</b>		
TEST PERIOD  FLOW TUBING PRESS   CSG PRESS   CALCULATED   OILBBL   GASMCF   WATERBBIACCEP   TEST WITNESSED BY MAR   O 3 2000  34 DISPOSITION OF GAS   (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY MAR   O 3 2000  FARMING ON 15 STORY OF ST							0.0	<u> </u>	IMATED DO				
FLOW TUBING PRESS CSG PRESS CALCULATED 24-HOUR RATE OILBBL GASMCF WATERBBIACCEP TO GRANT APPEAR OF SALE OF THE STATE OF ATTACHMENTS  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY MAR 0 3 2000  FARMINGION SELLO OFFICE  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	DATE OF TEST	HOURS TESTED			OILBBL		GASM	UF.	WATERBEL		GAS-UIL	10.110	
24-HOUR RATE  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  35. LIST OF ATTACHMENTS  FARMINULUM FELL OFFICE  36. I hereby certify that foregoing add attached incorregion is complete and correct as determined from all available records.	NO IEST	<u> </u>						25	WATER COL	<del>^^ED</del>	ED EOR	RECORD -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY MAR 0 3 2000  TEST WITNESSED BY MAR 0 3 2000  FARMING ON THE CHARGE OF THE STATE OF	FLOW TUBING PRES	SS CSG PRESS		OILBE	BL		GASM	CF	WATERBB	COLL	טוט פאפאאו?Y=/	Arr(GUKE)	
35 LIST OF ATTACHMENTS  FARMING ON FICE  36. I hereby certify that the foregoing and attached filocompon is complete and correct as determined from all available records.			24-HOUR RATE			1					_		
35 LIST OF ATTACHMENTS  FARMING ON FICE  36. I hereby certify that the foregoing and attached filocompon is complete and correct as determined from all available records.	34 DISPOSITION OF	F GAS (SOI	d used for fuel vi	ented, etc.)					TEST WITNESS	ED BY	AR 0 3 2	000	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	34. DISPUSITION OF	100K	., 2004 101 1401, 11								•		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	35. LIST OF ATTACH	HMENTS			<del></del>					gas pt 275-4 1	MALLIN HE	OFFICE	
36. Thereby certify that the foregoing and attriched information is complete and correct as determined from all available records.	V.	wit -	<u> </u>							FAHMI	مرادات المالية		
// / //// // // - PDODUCTION TECHNICIAN DATE February 7 109	36. I hereby certify th	aythe foregoing and	ityched informetton is o	complete and correct								-	
	SIGNED /	Va. 1VV	16/1/10 -		TITLE	E PR	ODUC.	TION T	ECHNICIA	N	DATE	February 7, 198	

\*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of th United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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