

Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Submit in Duplicate\*

(See other instructions  
on reverse side)

5. LEASE DESIGNATION AND SERIAL NO  
USA SF 078707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO  
EL DORADO #1

9. API WELL NO  
30-045-30052

FIELD AND POOL, OR WILDCAT  
BASIN FRUITLAND COAL

10. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC. 13, T31N, R13W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY WELL ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. NAME OF OPERATOR  
GREYSTONE ENERGY, INC.

3. ADDRESS AND TELEPHONE NO  
5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8956

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2343' FSL & 1726' FWL - UL "K"

At top prod. interval reported below

At total depth SAME

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH SJ

13. STATE NM

15. DATE SPUDDED 12/28/99

16. DATE T.D. REACHED 12/21/99

17. DATE COMPL. (Ready to prod.) 01/27/2000

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5787' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH MM & JJJ 2210'

21. PLUG, BACK T.D., MD & TTT 2175'

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
1991' - 2051'

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/DEN/NEUT

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	85 2/4	0 - 350'	12-1/4"	240 sx B w/2% CaCl <sub>2</sub> & 1/4# Cf.	
5-1/2"	85 1/7	0 - 2175'	7-7/8"	110 sx Lead B+3% SMS Lead. 150 sx Tail B+10% Gypsum + 1% CaCl <sub>2</sub> . TOC @ 290'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2058.26'	

31. PERFORATION RECORD (Interval, size and number)

2051' - 2044' 4 spf .50 dia  
2032' - 2023' 4 spf .50 dia  
2000' - 1991' 4 spf .50 dia

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2051' - 2044'	1500 gal 15% HCL & ball sealers.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump)				WELL STATUS (Producing or shut-in)	
WAITING PIPELINE		FLOWING				SI	
DATE OF TEST NO TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL	GAS---MCF	WATER---BBL	GAS-OIL RATIO
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE		OIL---BBL	GAS---MCF	WATER---BBL	OIL GRAVITY-API (GORE)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY MAR 03 2000

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE PRODUCTION TECHNICIAN DATE February 7, 1988

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY [Signature]

ACCEPTED FOR RECORD

