UNITED STATES

DEPARTMENT OF THE INTERIOR RURRAU OF LAND MANAGEMENT

	ces and Reports on Wells		`
	Commence of the	5.	Lease Number SF-078134
. Type of Well		6.	If Indian, All. or
GAS			Tribe Name
		7.	Unit Agreement Name
War of Openator			OHIO HIGH COMOTIO TIME
Name of Operator			
BURLINGTON RESOURCES	GAS COMPANY		
1 Company	GAS COMPANI	3 8.	Well Name & Number
. Address & Phone No. of Operat	or S	=3	Pierce SRC #2C
PO Box 4289, Farmington, NM	87499 (505) \$26-9700		
		<i>`</i> ≱	30-045-30056
. Location of Well, Footage, Se		10.	Field and Pool Blanco Mesaverde
875'FSL, 805'FWL, Sec.30, T-3	31-N, R-10-W, NMPM	11	County and State
κ			San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INI	DICATE NATURE OF NOTICE, REPO Type of Action	ORT, OTHER	DATA
Type of Submission		ange of Pl	ans
Notice of Intent		w Construc	
X Subsequent Report			Fracturing
x Subsequent Report	Casing Repair Wa	ter Shut c	off
Final Abandonment	Altering Casing Co		o Injection
· _ · · · · · · · · · · · · · ·			
	X Other - casing, & ceme	nc	
3. Describe Proposed or Comp		nc 	
3. Describe Proposed or Comp.	leted Operations 6'. Blow well clean.		
3. Describe Proposed or Comp. 6-5-00 Drill to TD @ 5300	leted Operations 6'. Blow well clean. s 4 %" 10.5# J-55 ST&C csg,	set @ 530	5'. Lnr top @
3. Describe Proposed or Comp. 6-5-00 Drill to TD @ 5300 6-6-00 TOOH. TIH w/58 jt: 2811'. Cmtd w/	leted Operations 6'. Blow well clean. s 4 ½" 10.5# J-55 ST&C csg, 245 sx Class "B" 50/50 poz w	set @ 5309 7/2% gel, ().25 pps flocele,
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