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DEPARTMEN	T	OF	THE	INTER	IOR
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Type of Well  GAS  Tribe Name	BUREAU OF LAND MANAGEMENT					
Type of Well GAS  Name of Operator  RESURCE  OIL & GAS COMPANY  Address & Phone No. of Operator PD BOX 4289, Farmington, NM 87499 (505) 326.9700  Location of Well, Footage, Sec., T, R, M 875'FSL, 805'FWL, Sec.30, T-31-N, R-10-W, NMPM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Notice of Intent Abandonment Casing Repair Altering Casing, Conversion to Injection Casing Repair Attering Casing, & cement  Conversion to Injection Nother - Spud, casing, & cement  Describe Proposed or Completed Operations  6-1-00 MIRU, Spud well & 9:30 pm 6-1-00. Drill to 160'. TIH w/3 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 150'. Cmtd w/150 sx Class "B" neat cmt 3 calcium chloride, 0.25 pps cellophane (153 cu ft). Circ li bbl cmt to surface. WOC. 6-2-00 NU BOP, PT BOP & csg, & 61 jts 7" 204 Jts 75 ST&C csg, set @ 2930'. Cmtd w/264 sx Class "B" w/3* econolite, 5 pps gilsonite, 0.12 pps flocele, 2% calcium chloride (127 cu ft). Circ 45 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi, OK. Drilling head.  APD ROW Related  Title Requiatory Administrator Descriptor FOR RECK TIM  This space for Federal or State Office use)  Title Date  SEP 19 2000	Sundry Notices and Reports of Wells					
Name of Operator  **RESOURCES** OIL & GAS COMPANY  Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 32619700  **RESOURCES** OIL & GAS COMPANY  Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 32619700  **RECALL PROPERTY OF SUMMISSION  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Action  **Recompletion   New Construction Non-Routine Fracturing  **Recompletion   New Construction Non-Routine Fracturing  **Water Shut off  **Liering Casing Repair   Water Shut off Altering Casing   Conversion to Injection  **Altering Casing   Conversion to Injection  **A	070 17 2 2 2 10 1, 18 5.					
Name of Operator  RESOURCES  OIL & GAS COMPANY  Address & Phone No. of Operator PD BOX 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Foctage, Sec., T, R, M  875'FSL, 805'FWL, Sec.30, T-31-N, R-10-W, NMPM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing, & conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing, & conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing, & conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection And Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection Altering Casing Conversion to	Type of Well	If Indian, All. or Tribe Name				
Address & Phone No. of Operator PD BOX 4289, Farmington, NM 87499 (505) 316-9700  Location of Well, Footage, Sec., T, R, M 875'FSL, 805'FWL, Sec.30, T-31-N, R-10-W, NMPM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing, & cement  Casing Repair Altering Casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Casing Repair Altering Casing Conversion to Injection And Casing	7.	Unit Agreement Name				
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M 875'FSL, 805'FWL, Sec.30, T-31-N, R-10-W, NMPM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent Abandonment Change of Plans Recompletion New Construction Plugging Back Casing Repair Altering Casing, & cement  Casing Repair Altering Casing, & cement  New Construction  New Constru	Name of Operator					
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M 875'FSL, 805'FWL, Sec.30, T-31-N, R-10-W, NMPM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent Abandonment Notice of Intent Subsequent Report Plugging Back Altering Casing Repair Altering Casing Conversion to Injection  Altering Casing, & cement  Change of Plans Recompletion Non-Routine Fracturing Water Shut off Altering Casing, & cement  County and State San Juan Co, NM  Altering Casing, water Shut off Altering Casing, & cement  County and State San Juan Co, NM  Non-Routine Fracturing Altering Casing, & cement  County and State San Juan Co, NM  Non-Routine Fracturing Altering Casing, & cement  County and State San Juan Co, NM  Non-Routine Fracturing Altering Casing, & cement  County and State San Juan Co, NM  Non-Routine Fracturing Altering Casing, & cement  County and State San Juan Co, NM  Non-Routine Fracturing Altering Casing, & cement  County and State San Juan Co, NM  Non-Routine Fracturing Altering Casing, & conversion to Injection  Altering Casing, & cement  County and State San Juan Co, NM  Non-Routine Fracturing Altering Casing, & cement  County and State San Juan Co, NM  Non-Routine Fracturing Altering Casing, & conversion to Injection  New Construction New Constructio	RESOURCES OIL & GAS COMPANY	Well Name & Number				
Describe Proposed or Completed Operations  6-1-00 MIRU. Spud well @ 9:30 pm 6-1-00. Drill to 160'. TIH w/3 jts 9 5/8"  32.3# H-40 ST&C csg, set @ 150'. Cmtd w/150 sx Class "B" neat cmt to surface. WOC.  6-2-00 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. 6-4-00 Drill to intermediate TD @ 2941'. Circ hole clean. TOOH. TIH w/5 jts gilsonite, 0.12 pps flocele (803 cu ft). Title Requilatory Administrator Dago (NR. Dago). Title (NR. Dago). The dago (NR. Dago). Title (NR. Dago). The dago (NR.	Address & Phone No. of Operator					
Blanco Mesaverde 11. County and State 875 FSL, 805 FWL, Sec. 30, T-31-N, R-10-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent  X Subsequent Report  Plugging Back Casing Repair  Plugging Back Non-Routine Fracturing Water Shut off Altering Casing Conversion to Injection  X Other - Spud, casing, & cement  13. 3# H-40 ST&C csg, set @ 150'. Cirtd w/150 sx Class "B" neat cmt 3* calcium chloride, 0.25 pps cellophane (153 cu ft). Circ 11 bbl cmt to surface. WOC.  6-2-00 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. 6-4-00 Drill to intermediate TD @ 2941'. Circ hole clean. TOOH. TIH w/5 jts 7" 23# N-80 LT&C csg, & 61 jts 7" 20# J-55 ST&C csg, set @ 2930'. Cmtd w/264 sx Class "B" w/3* econolite, 5 pps gilsonite, 0.15 pps flocele (803 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2* gel, 5 pps gilsonite, 0.12 pps flocele, 2* calcium chloride (127 cu ft). Circ 45 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi, OK. Drilling ahead.  APD ROW Related  11. County and State Shan Juan Co, NM  12. Sept 19 2000  13. Chart Apple of Action 14. I hereby certify that the foregoing is true and correct.  15. Title  Title  Title  Date  SEP 19 2000	PO Box 4289, Farmington, NM 87499 (505) 326-9700	30-045-30056				
875'FSL, 805'FWL, Sec. 30, T-31-N, R-10-W, NMPM  11. County and State San Juan Co, NM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission    Notice of Intent	Location of Well, Footage, Sec., 1, K, M					
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent Abandonment Recompletion Non-Routine Fracturing Plugging Back Non-Routine Fracturing Mater Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Rescompletion Non-Routine Fracturing Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Rescompletion Non-Routine Fracturing Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Rescompletion Non-Routine Fracturing Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Rescompletion Non-Routine Fracturing Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Rescompletion Non-Routine Fracturing Water Shut off Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Rescompletion Non-Routine Fracturing Water Shut off Water Shut off Water Shut off Rescompletion Non-Routine Fracturing Water Shut off Water Shut off Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement  Rescompletion Non-Routine Fracturing Water Shut off Water Shut off Water Shut off Rescompletion Non-Routine Fracturing Water Shut off Water Shut	075/FCI 905 FWI Sec 30, T-31-N, R-10-W, NMPM					
Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  N	<b>K</b>	-				
Type of Submission  Notice of Intent  Notice of Intent  Abandonment  Recompletion  Recompletion  New Construction  New C	CURCE ADDRODDIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER	DATA				
Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Final Abandonment  Altering Casing  Other - Spud, casing, & cement  Other - Spud, casing, & cement  Describe Proposed or Completed Operations  6-1-00 MIRU. Spud well @ 9:30 pm 6-1-00. Drill to 160'. TIH w/3 jts 9 5/8"  32.3# H-40 ST&C csg, set @ 150'. Cmtd w/150 sx Class "B" neat cmt  3% calcium chloride, 0.25 pps cellophane (153 cu ft). Circ 11 bbl  cmt to surface. WOC.  6-2-00 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead.  6-4-00 Drill to intermediate TD @ 2941'. Circ hole clean. TOOH. TIH w/5 jts  7" 23# N-80 LT&C csg, & 61 jts 7" 20# J-55 ST&C csg, set @ 2930'.  Cmtd w/264 sx Class "B" w/3% econolite, 5 pps gilsonite, 0.15 pps  flocele (803 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2% gel, 5 pps  gilsonite, 0.12 pps flocele, 2% calcium chloride (127 cu ft). Circ  45 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi, OK. Drilling  ahead.  APD ROW Related  Title Regulatory Administrator Date SEP 19 2000  Title  Date  SEP 19 2000	Type of Submission Type of Action					
Subsequent Report	Notice of Intent Abandonment Change of Pi					
Casing Repair Water Shut off  Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  Conversion to Injection  Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  Conversion to Injection  Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  Conversion to Injection  Altering Casing Conversion to Injection  Altering Conversion		Fracturing				
Altering Casing Conversion to Injection	A Subsequence report					
A_ Other - Spud, casing, & cement    X_ Other - Spud, casing, & cement						
6-1-00 MIRU. Spud well @ 9:30 pm 6-1-00. Drill to 160'. TIH w/3 jts 9 5/8"  32.3# H-40 ST&C csg, set @ 150'. Cmtd w/150 sx Class "B" neat cmt  3% calcium chloride, 0.25 pps cellophane (153 cu ft). Circ 11 bbl  cmt to surface. WOC.  6-2-00 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead.  6-4-00 Drill to intermediate TD @ 2941'. Circ hole clean. TOOH. TIH w/5 jts  7" 23# N-80 LT&C csg, & 61 jts 7" 20# J-55 ST&C csg, set @ 2930'.  Cmtd w/264 sx Class "B" w/3% econolite, 5 pps gilsonite, 0.15 pps  flocele (803 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2% gel, 5 pps  gilsonite, 0.12 pps flocele, 2% calcium chloride (127 cu ft). Circ  45 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi, OK. Drilling  ahead.  APD ROW Related  Title Regulatory Administrator Date SEP 19 2000  Title Date SEP 19 2000	X_Other - Spud, casing, & cement					
6-1-00 MIRU. Spud well @ 9:30 pm 6-1-00. Drill to 160'. TIH w/3 jts 9 5/8"  32.3# H-40 ST&C csg, set @ 150'. Cmtd w/150 sx Class "B" neat cmt  3% calcium chloride, 0.25 pps cellophane (153 cu ft). Circ 11 bbl  cmt to surface. WOC.  6-2-00 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead.  6-4-00 Drill to intermediate TD @ 2941'. Circ hole clean. TOOH. TIH w/5 jts  7" 23# N-80 LT&C csg, & 61 jts 7" 20# J-55 ST&C csg, set @ 2930'.  Cmtd w/264 sx Class "B" w/3% econolite, 5 pps gilsonite, 0.15 pps  flocele (803 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2% gel, 5 pps  gilsonite, 0.12 pps flocele, 2% calcium chloride (127 cu ft). Circ  45 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi, OK. Drilling  ahead.  APD ROW Related  Title Regulatory Administrator Date SEP 19 2000  Title Date SEP 19 2000	I am Completed Operations					
32.3# H-40 ST&C csg, set @ 150'. Cmtd W/150 sx Class B Heat Cinc 3% calcium chloride, 0.25 pps cellophane (153 cu ft). Circ 11 bbl cmt to surface. WOC. 6-2-00 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. 6-4-00 Drill to intermediate TD @ 2941'. Circ hole clean. TOOH. TIH w/5 jts 7" 23# N-80 LT&C csg, & 61 jts 7" 20# J-55 ST&C csg, set @ 2930'. Cmtd w/264 sx Class "B" w/3% econolite, 5 pps gilsonite, 0.15 pps flocele (803 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2% gel, 5 pps gilsonite, 0.12 pps flocele, 2% calcium chloride (127 cu ft). Circ 45 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi, OK. Drilling ahead.  APD ROW Related  Title Regulatory Administrator Date SEP 19 2000  TILE  Title Space for Federal or State Office use)  Title Date SEP 19 2000						
6-4-00 Drill to intermediate TD @ 2941'. Circ hole clean. Took. Tik w/3 jts 7" 23# N-80 LT&C csg, & 61 jts 7" 20# J-55 ST&C csg, set @ 2930'. Cmtd w/264 sx Class "B" w/3% econolite, 5 pps gilsonite, 0.15 pps flocele (803 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2% gel, 5 pps gilsonite, 0.12 pps flocele, 2% calcium chloride (127 cu ft). Circ 45 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi, OK. Drilling ahead.  APD ROW Related  4. I hereby certify that the foregoing is true and correct.  igned Title Regulatory Administrator DaAGOERYED FOR RECO	32.3# H-40 ST&C csg, set @ 150'. Cmtd W/150 SX Class 3% calcium chloride, 0.25 pps cellophane (153 cu ft)	b neat circ				
7" 23# N-80 LT&C csg, & 61 jts 7" 20# J-55 ST&C csg, set @ 2930".  Cmtd w/264 sx Class "B" w/3% econolite, 5 pps gilsonite, 0.15 pps flocele (803 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2% gel, 5 pps gilsonite, 0.12 pps flocele, 2% calcium chloride (127 cu ft). Circ 45 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi, OK. Drilling ahead.  APD ROW Related  4. I hereby certify that the foregoing is true and correct.  Title Regulatory Administrator Date SEP 19 2000  Title Date	6-2-00 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead.	и тти w/5 its				
Cmtd w/264 sx Class "B" w/3% econolite, 5 pps gilsonite, 0.15 pps flocele (803 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2% gel, 5 pps gilsonite, 0.12 pps flocele, 2% calcium chloride (127 cu ft). Circ 45 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi, OK. Drilling ahead.  APD ROW Related  4. I hereby certify that the foregoing is true and correct.  Title Regulatory Administrator Date SEP 19 2000  Title Date	6-4-00 Drill to intermediate TD @ 2941'. Circ noie Clean. 1906	set @ 2930'.				
flocele (803 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2% gel, 5 pps gilsonite, 0.12 pps flocele, 2% calcium chloride (127 cu ft). Circ 45 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi, OK. Drilling ahead.  APD ROW Related  4. I hereby certify that the foregoing is true and correct.  Title Regulatory Administrator DaAGOERVED FOR RECORDER TO TLW  This space for Federal or State Office use)  Title Date  SEP 19 2000	condite, 5 pps qlison	ite, u.io pps				
gilsonite, 0.12 pps flocele, 2% calcium chloride (127 cu ft). Cife 45 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi, OK. Drilling ahead.  APD ROW Related  4. I hereby certify that the foregoing is true and correct.  igned Title Regulatory Administrator Date SEP 19 2000  Title Date	flocale (803 cm ft) Tail w/90 sx Class "B" 50/50 po	z w/2% ge1, 5 pps				
ahead.  APD ROW Related  4. I hereby certify that the foregoing is true and correct.  igned Title Regulatory Administrator Date SEP 19 2000	gilgonite 0 12 pps flocele. 2% calcium chloride (12	/ cu it). Clic				
APD ROW Related  4. I hereby certify that the foregoing is true and correct.  igned Title Regulatory Administrator Date SEP 19 2000  Title Date Date	45 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi	, OK. Drilling				
igned Infin ale Title Regulatory Administrator Date SEP 19 2000						
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Title Regulatory Administrator Date SEP 19 2000						
Title Regulatory Administrator Date SEP 19 2000						
This space for Federal or State Office use)  Title  Date	4. I hereby certify that the foregoing is true and correct.					
Title Date		AGOERTED FOR RECO				
	igned Jeffy ale Title Regulatory Administrator Da					