

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 772533

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

680' FSL & 690' FEL Sec. 26 T31N R10W Unit 1

5. Lease Designation and Serial No.

NM 0606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atlantic A LS 5B

9. API Well No.

30-045-30059

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	

Spud & Set Casing & Liner
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: Well Directionally Drilled

12/27/1999 MIRU Drilling rig. Spud a 12 1/4" surface hole @ 2100 hrs. Drilled to 155' & set 9 5/8" WC-50 32.3# surface CSG @ 149'. CMT w/175 SXS CLS B CMT. Displaced to 110' & circ out 10 BBLS of good CMT to surface. Test 250# Low & 750# High. Test OK.

Drill out CMT shoe. Drilled a 8 3/4" hole to 3574'. RU & run CSG. Set 7" WC-50 20# CSG to 3561'. Mix & Pump 146 SXS CLS B CMT. Displaced w/WTR & mud. Did not Bump plug & did not overdisplace, washed up to pit and dropped DV Bomp. DV @ 2637'. Open DV tool & pumped trucks dry. Had circ after 3/4 job. Floats held OK. Circ mud across DV tool. Mix & Pump 305 SXS CLS B. Displace to w/WTR. Had 10 BBLS CMT to surface. Test CSG to 750#. Test OK.

Drill out DV & CMT. Drilled a 6 1/4" hole to 5816' (est. TVD 5656'). Set 4 1/2" K-55 11.6# production liner to 5816'. TOL @ 3412'. CMT w/212 SXS LiteCrete. TOC @ 3412'.

01/14/2000 Drilling Rig released @ 0800 Hrs.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Business Analyst

Date 01/24/00

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date FEB 14 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

NMOC