UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Departure on Wolle		
Sundry Notices and Reports on Wells		
	5.	Lease Number
And the first that th		SF-078439
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator		
RESOURCES OIL & GAS COMPANY 2000		
OIL GAL COLLEGE ON COLLEGE OF COL	8.	Well Name & Number
3. Address & Phone No. of Operator		Johnston Federal #6
PO Box 4289, Farmington, NM 87499 (505) 226-9700	9.	
		30-045-30065
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1950 FNL, 1620 FWL, Sec.35, T-31-N, R-9-W, NMPM		Blanco MV/Basin DK
1 4 y 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11.	County and State San Juan Co, NM
		San Buan Co, MM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER	DATA
Type of Submission Type of Action		
Notice of Intent Abandonment Change of	of Pla	ans
Recompletion New Cons		
Y Subsequent Report Plugging Back Non-Rout	ine	Fracturing
Casing Repair Water Sl	nut o	ff
Final Abandonment Altering Casing Convers	ion t	o Injection
X Other - casing, & cement		
13. Describe Proposed or Completed Operations		
3-22-00 Drill to intermediate TD @ 3068'. Circ hole clear	വ. മാവ	64' Stage tool set
3-22-00 DITT to intermediate 15 3 32# J-55 ST&C csg, set	വ വ	w/3% econolite.
@ 2194'. Cmtd 1 st stage w/310 sx Class "B" 50/5 10 pps gilsonite, 0.5 pps flocele, 1% calcium	chlor	ride (415 cu ft).
Cmtd 2 nd stage w/410 sx Class "B" neat cmt w/3%	ecor	olite. 7 pps
gilsonite, 0.25 pps flocele. Circ 3 bbl cmt to	surf	ace. WOC.
· · · · · · · · · · · · · · · · · · ·	ead.	
TOOU DID	logs.	
1 1: - 1: TE TESC 300 COF 0 76	23′.	Stage tool set @
4-3-00 TIH w/175 jts 5 ½" 15.5# K-55 L1&C csg, set @ 70 4444'. Cmtd 1 st stage w/715 sx Class "H" 50/50	poz v	v/2% gel, 5 pps
eilgopito 0.25 ppg flocele, 0.5% Halad-344, 0	.2% (FR-3, U.IT HK-5
(908 cu ft). Circ 63 bbl cmt to surface. Cmtd	2 nd st	age w/225 sx Class
"B" 65/35 poz w/6% gel, 5 pps gilsonite, 0.25	pps f	locele (446 cu ft).
ND BOP. NU WH. RD. Rig released.		
ND BOF. NO MI. RD. RIG IOLOGO	_	
14. I hereby certify that the foregoing is true and correct.		
Signed LIGAY Cale Title Regulatory Administrate	r Dat	M-4/13/00RECOH
(This space for Federal or State Office use)	+0	1PR 2 % 2000
APPROVED BYTICLE	te _	IFT COUL
CONDITION OF APPROVAL, if any:	tment_or	agency of MELD OFFIC
CONDITION OF APPROVAL, II dily. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any depar United States any false, fictitious or fraudulent statements or representations as to any matter within it	s jurisd	iction.

UNITED STATES DEPARTMENT OF THE INTERIOR

Sundry Notic	es and Reports on Wells 12:55		
	070 FARMING/YON, 101	5.	Lease Number SF-078439
. Type of Well GAS	010 174 10111	6.	If Indian, All. or Tribe Name
		7.	Unit Agreement Name
Name of Operator	A 1000 A	**************************************	
	GAS COMPANY	8.	Well Name & Number Johnston Federal #6
. Address & Phone No. of Operator PO Box 4289, Farmington, NM	87499 (505) 32 69700	9.	
. Location of Well, Footage, Se	C., T, R, M	10.	Field and Pool Blanco MV/Basin DK
1850'FNL, 1620'FWL, Sec.35, T	-31-N, R-9-W, NMPM	11.	County and State San Juan Co, NM
2 CHECK APPROPRIATE BOX TO IND	ICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
Type of Submission	Type of Action		
Notice of Intent	Abandonment Change		
MOCTOC OT THEORY		. ~ + ~ 1 / ~	ETON
Notice of Interior	Recompletion New Cor	istiuc	Deschuning
	Plugging Back Non-Rou	ıtine	Fracturing
X_ Subsequent Report	Plugging Back Non-Rou Casing Repair Water S	itine Shut o	Fracturing ff
	Plugging Back Non-Rou Casing Repair Water S Altering Casing Convers	itine Shut o sion t	Fracturing ff
X Subsequent Report	Plugging Back Non-Rou Casing Repair Water S	itine Shut o sion t	Fracturing ff
X Subsequent Report Final Abandonment	Plugging Back Non-Rou Casing Repair Water S Altering Casing Convers X Other - Spud, casing, & cer	itine Shut o sion t	Fracturing ff
X_ Subsequent Report Final Abandonment Describe Proposed or Compl	Plugging Back Non-Rou Casing Repair Water S Altering Casing Convers X Other - Spud, casing, & cer eted Operations	utine Shut o sion t ment	Fracturing ff o Injection
X_ Subsequent Report Final Abandonment 13. Describe Proposed or Compl 3-19-00 MIRU. Spud well @ 3-20-00 TIH w/5 jts 13 3/	Plugging Back Non-Rou Casing Repair Water S Altering Casing Convers X Other - Spud, casing, & cer Leted Operations 7:30 pm 3-19-00. Circ hole clear 8" 48# H-40 ST&C csg, set @ 224 /3% calcium chloride, .5 pps flow Surface. WOC. NU BOP. PT BOP & converse	stine Shut of sion to the second to the seco	Fracturing ff o Injection OOH. dd w/365 sx Class (431 cu ft). Circ
X_ Subsequent Report Final Abandonment 13. Describe Proposed or Compl 3-19-00 MIRU. Spud well @ 3-20-00 TIH w/5 jts 13 3/	Plugging Back Non-Rou Casing Repair Water S Altering Casing Convers X Other - Spud, casing, & cer Leted Operations 7:30 pm 3-19-00. Circ hole clear 8" 48# H-40 ST&C csg, set @ 224 /3% calcium chloride, .5 pps flow Surface. WOC. NU BOP. PT BOP & converse	stine Shut of sion to the second to the seco	Fracturing ff o Injection OOH. dd w/365 sx Class (431 cu ft). Circ
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