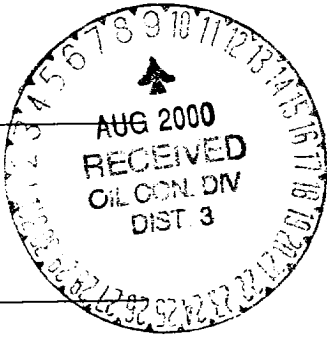


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 1630' FSL, 1670' FWL, Sec. 29, T-31-N, R-11-W, NMPM, San Juan County</p>		<p>API # (assigned by OCD) 30-045-30105</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Heaton</p> <p>8. Well No. #7B</p> <p>9. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - casing, & cement

13. Describe Proposed or Completed Operations

7-20-00 Drill to intermediate TD @ 2670'. Circ hole clean. TOOH. TIH w/ 63 jts 7" 20# J-55 ST&C csg, set @ 2657'.

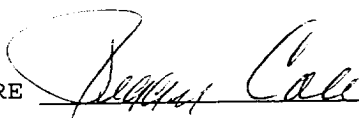
7-21-00 Cmdt w/265 sx Class "B" neat cmt w/0.5 pps cellophane, 10 pps gilsonite, 3% sodium metasilicate (768 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2% calcium chloride, 0.25 pps cellophane, 5 pps gilsonite, 2% gel (127 cu ft). Circ 53 bbl cmt to surface. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

7-23-00 Drill to TD @ 7040'. Blow well clean.

7-24-00 TOOH. TIH w/164 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7038'. Cmdt w/490 sx Class "B" 50/50 poz w/4% gel, 0.25 pps celloflakes, 5 pps gilsonite, 0.3% fluid loss, 0.3% dispersant, 0.25% retarder (691 cu ft). WOC.

7-25-00 ND BOP. NU WH. RD. Rig released.

SIGNATURE



Regulatory Supervisor August 7, 2000

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PIPER

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Approved by

Title

Date

AUG - 9 2000

Report Cement TOLs