

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR Marathon Oil Company		5. LEASE DESIGNATION AND SERIAL NO. NM-021125	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		3. ADDRESS AND TELEPHONE NO. P.O. Box 2490 Hobbs, NM 88240		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations) At surface 2020' FNL & 1975' FEL At top prod. interval reported below 2020' FNL & 1975' FEL At total depth 2020' FNL & 1975' FEL		14. PERMIT NO. 27		7. UNIT AGREEMENT NAME	
15. DATE SPudded 3/28/00		16. DATE T.D. REACHED 4/4/00		8. FARM OR LEASE NAME, WELL NO. Ohio E No. 1B	
17. DATE COMPL. (Ready to prod.) 4/20/00		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* GL 5875' KB 5888'		9. API WELL NO. 30-045-30115	
20. TOTAL DEPTH, MD & TVD 5100'		21. PLUG, BACK T.D., MD & TVD 4992'		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA UL G, Sec. 18, T31N, R12W	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 4139-4812'		25. WAS DIRECTIONAL SURVEY MADE Yes		12. COUNTY OR PARISH San Juan	
26. TYPE ELECTRIC AND OTHER LOGS RUN Yes		27. WAS WELL CORED		13. STATE NM	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	353'	12 1/4"	255 sxs	
4 1/2" J-55	11.6#	5084'	7 7/8"	1060 1950 sxs	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	4803' SN

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4139-4812'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4139-4812'	Acidize w/2000 gals 15%
		4139-4812'	Frac w/1,103,629 SCF N2 & 43,686 gals 20# gel w/183,600# sand

33.* PRODUCTION	
DATE FIRST PRODUCTION 4/20/00	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing
DATE OF TEST 5/10/00	WELL STATUS (Producing or shut-in) Producing
HOURS TESTED 24	CHOKE SIZE
PROD'N. FOR TEST PERIOD 0	OIL - BBL. 631
FLOW. TUBING PRESS. 75	GAS - MCF. 23
CASING PRESSURE 240	WATER - BBL.
CALCULATED 24-HOUR RATE	OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	ACCEPTED FOR RECORD
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35. LIST OF ATTACHMENTS Copy of Deviation Survey (Orig survey and logs mailed to Aztec OCD office.)	JUN 16 2000
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	SIGNED Spring Creek	TITLE Records Processor	FARMINGTON FIELD OFFICE BY DATE June 13, 2000
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(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1592'					
Pictured Cliff	2242'					
Cliffhouse	3878'					
Menefee	4033'					
Pt. Lookout	4596'					