Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPRO	VED
Budget Bureau No.	1004-0135
Expires July 31.	1996

Expires	July	31,	1996	

SUNDRY	NOTICES	AND F	REPORTS	ON WELLS
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Do not use this form for abandoned well. Use For	proposals to drill or to re m 3160-3 (APD) for suc	e−enter an h proposals∷ −	Fil 2: 05	6. If Indian, A	Allottee or Tribe Name
SUBMIT IN TRIPLICATE	- Other instructions on re	everse eide	13104, 15	7. If Unit or C	CA/Agreement, Name and/or No.
1. Type of Well Oil X Gas Well Vell Other 2. Name of Operator	TO TO TO CHE TO THE			8. Well Name Ohio E	
Marathon 011 Company	JUN 2000 RECEIVED	2		9. API Well N	lo.
	DO WILLY CONT. IN TENE	Phone No. (include area	code)	30-045-30	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	engy) DIST. 3 1505	0)		Blanco Mes	Pool, or Exploratory Area Sa Verde
UL G. Sec.18, T-31-N, R-12-W 2020' FNL & 1975' FEL	ELECTION 88	<i>J</i>		11. County or San Juan	Parish, State
12. CHECK APPROPE	NATE BOX(ES) TO INDICA	ATE NATURE OF NO	TICE, REPORT,		
TYPE OF SUBMISSION		TYF	PE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatic	(Start/Resume)	Water Shut-Off Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplet	.	X Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	New well
	Convert to Injection	Plug Back	Water Disp	posal	completion
4/10 RU loggers. Run GR, CCL lo 4/18 RU pulling unit. NU BOP. F pulling unit. Pressure tes 4/20 RIH, selectively perf 4557 96. 4802. 08, 12. POOH. Pu w/129,151# sand. RIH w/CIE 4/22 Pump 1000 gals 15% acid. S 4414, 16, 31, 34, 39, 45,	ATH, DO cmt from 440 st to 1500 psi, OK. 7, 71, 82, 87, 4601, mp 1000 gals 15% ac BP, set at 4530'. Te selectively perf 413	9-4671 POOH. Run GR#CBL-ECL 09, 13, 21, 50 1d. Frac w/601, st. OK. 9, 41, 48, 63,	ND BOP & we log from 49 , 63, 87, 9 ,943 SCF N2 4206, 09, 1	11head. RU 82-2400°. 4, 4739. 5 & 27,233 g 4, 27, 93,	frac valve. RD TOC 2650'. 2, 68, 77, 83, 88, als 20# liner gel 96, 4338, 43,
gals 20# liner gel w/54,44 4/25 RU pulling unit. RIH w/gau valve. NU wellhead & BOP.	ige ring to 4100', P	OOH. RIH W/RBP,			test, OK. ND frac
4/26 RIH w/bit, tag sand at 440 Set RBP at 4253', pkr at 4 pkr at 4372'. Swab. Rel pk DO CIBP, push to 4825'. C' 5/3 RIH w/2 3/8" tbg, tag sand	05'. Clean out to CI 1091'. Swab. Reset R kr & RBP, POOH w/bot lean out to 4992'. P	BP. Circ clean. BP at 4377, pkr h. TIH w/bit, 1 00H. Run after	POOH, LD by at 4247'. tag fill at frac log fr	1t. RIH w/ Swab. Rese 4495'. Cle om 4885-39	et RBP at 4502, ean out to 4530'.
5/4 Open well to sales line.	at 4031, Clean out		or. No well	meau. ND p	—————————
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kelly Cpok		Title Record	is Processor		
Kerry Cook		Date May 4.			
	IS SPACE FOR FEDERA			ACC	EPTED FOR RECOR
Approved by	O I AGE TONT EDERI	Title		[r	Pat MAY 2 4 2000
Conditions of approval, if any, are attached. Approval					1
certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operations there		lease		FAF	MINISTON HELD OFFICE