

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

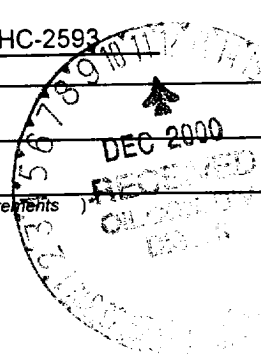
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐	DHC-2593	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1900'FNL, 665'FEL At top prod. interval reported below At total depth									
14. PERMIT NO.						DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 8-2-00		16. DATE T.D. REACHED 8-14-00		17. DATE COMPL. (Ready to prod.) 10-24-00		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6201'GL/6216'KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7408'		21. PLUG, BACK T.D., MD & TVD 7359'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0-7408'		CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7189-7364' Dakota								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL								27. WAS WELL CORED No	



28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8	36#	228'	12 1/4	171 cu ft			
7	20#	3032'	8 3/4	1067 cu ft			
4 1/2	10.5#	7404'	6 1/4	489 cu ft			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7310'	
31. PERFORATION RECORD (Interval, size and number) 7189-7198', 7203-7208, 7261-7263, 7270-7279, 7283-7288, 7303-7312, 7320-7329, 7355-7364.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				7189-7364'	2798 bbl slk wtr, 39,000# 20/40 TLC sand.		
				Sqz holes @ 4980 & 4310'	85 sx Class "H" 50/50 poz cmt.		
				Sqz holes @ 4794'	200 sx Class "H" neat cmt w/2% calcium chloride.		
				Sqz holes @ 4720'	160 sx Class "H" neat cmt w/2% calcium chloride.		
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10-24-00							
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 665	SI 665			217 Pitot gauge			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							TEST WITNESSED BY ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 11-20-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	1105'	1165'	White, cr-gr ss.	Ojo Alamo	1105'	
Kirtland	1165'	2140'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1165'	
Fruitland	2140'	2773'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2140'	
Pictured Cliffs	2773'	2915'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2773'	
Lewis	2915'	3458'	Shale w/siltstone stringers	Lewis	2915'	
Huerfanito Bentonite*	3458'	3835'	White, waxy chalky bentonite	Huerfanito Bent	3458'	
Chacra	3835'	4248'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3835'	
Cliff House	4248'	4581'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4248'	
Menefee	4581'	5011'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4581'	
Point Lookout	5011'	5323'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5011'	
Mancos	5323'	6368'	Dark gry carb sh.	Mancos	5323'	
Gallup	6368'	7077'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6368'	
Greenhorn	7077'	7128'	Highly calc gry sh w/thin lmst.	Greenhorn	7077'	
Graneros	7128'	7258'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7128'	
Dakota	7258'	7408'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7258'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)