

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1900' FNL, 665' FEL, Sec. 13, T-31-N, R-12-W, NMPM

5. Lease Number
SF-078115

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grenier #12M

9. API Well No.
30-045-30117

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-8-00 RU W/L. Ran CBL, TOC @ 5200'. RD W/L. TIH w/pkr, set @ 4681'. PT csg to 1200 psi/15 min, OK. Re-set pkr @ 4186'. PT to 1500 psi, OK. DV tool leaking. TOOH w/pkr. SDON.

9-11-00 TIH w/mill. D/O flt colr @ 7360'. D/O to shoe jt @ 7401'. Circ hole clean. TOOH w/mill. SDON.

9-12-00 (Verbal approval from Jim Lovato, BLM, to squeeze). Ran GR @ 7398-7340'. TIH w/CIBP, set @ 7390'. TIH w/pkr, set @ 5663'. PT CIBP to 4100 psi/15 min, OK. Rls pkr & TOOH. TIH w/cmt ret, set @ 4160'. Sqz DV tool w/140 bbl Versaset.

9-14-00 TIH w/mill to cmt ret @ 4160'. Mill out cmt ret. D/O cmt to 4300'. TOOH w/mill. PT csg to 1000 psi/15 min, OK. SDON.

9-15-00 Ran CBL/GR, TOC @ 3290'. Spot acid. Perf DK formation @ 7189-7364'. SDON.

9-19-00 Brk dwn perfs. TIH w/pkr, set @ 4209'. SDON.

9-20-00 (Verbal approval from Jim Lovato, BLM, to squeeze). Frac DK perfs w/2798 bbl slk wtr, 39,000# 20/40 TLC sand. TOOH w/pkr. TIH w/CIBP, set @ 5430'. PT CIBP & DV squeeze to 3400 psi/15 min, OK. Perf 2 holes @ 4980' & 2 holes @ 4310'. TIH w/cmt ret, set @ 4850'. SDON.

9-21-00 PT lines to 1700 psi, OK. Squeeze w/85 sx Class "H" 50/50 poz cmt. PT sqz to 500 psi, OK. SDON.

9-22-00 TIH w/bit, tag cmt @ 4675'. D/O cmt. SDON.

9-23-00 D/O cmt to 4945'. Circ hole clean. TOOH w/mill. Ran CBL @ 4945-4310'. No cmt above 4900'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

James C. Case

Title Regulatory Supervisor

Date 11/20/00

TLW

(This space for Federal or State Office use)

APPROVED BY

Title

Date

DEC 08 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9-25-00 Perf sqz holes @ 4794'. TIH w/cmt ret, set @ 4760'. Pump 200 sx Class "H" neat cmt w/2% calcium chloride. SDON.
9-26-00 TIH w/mill, tag up @ 4110'. D/O 209' of hard cmt. Fell out of cmt @ 4311'. PT sqz to 2000 psi/20 min, OK. SDON.
9-27-00 TIH w/mill. Mill out cmt ret @ 4760'. D/O cmt to 4980'. Circ hole clean. TOO H w/mill. Ran CBL @ 5434-4250'. Cmt bottom @ 4460'. Perf 2 holes @ 4720'. SDON.
9-28-00 TIH w/pkr set @ 4508'. PT lines to 3000 psi, OK. Sqz w/160 sx Class "H" neat w/2% calcium chloride. SDON.
9-29-00 Rls pkr & TOO H. TIH w/bit, tag cmt @ 4520'. D/O cmt to 4724'. Circ hole clean. TOO H w/bit. PT sqz to 2250 psi/15 min, OK. Ran CBL @ 4980-4400'. Cmt @ 4640-4860'. SDON. Finish CO & completion.

Well will produce as a Mesaverde/Dakota commingle under DHC-2593.