Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

## **BUREAU OF LAND MANAGEMENT**

FORM APPR	OVED
Budget Bureau No	. 1004-01:
Expires July 31	, 1996

5.	Lease	Serial	No.

NM	021	124
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SUNDRY NOTICES	AND REPORTS ON W	ELLS		NM 021126	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -	Other instructions on rev	rerse side		7. If Unit or CA	Agreement, Name and/or N
Oil X Gas Other	1891077	-	ŀ	8. Well Name as	nd No
2. Name of Operator				Ohio F Gove	
Marathon 011 Company	JUL 2000 18 19			9. API Well No.	
3a. Address P.O. Box 2490 Hobbs, NM 88242		none No. (include area code)		30-045-3012	9
P.O. Box 2490 Hobbs. NM 88242  4. Location of Well (Footage, Sec., T., R., M., or Surve)  UL E. Sec. 20. T-31-N. R-12-W	OIL CON. DIV	393-7106		10. Field and Po Blanco Mesa	ol, or Exploratory Area
UL E, Sec. 20, T-31-N, R-12-W 1840' FNL & 710' FWL	PIST. 3			11. County or Pa	
12. CHECK APPROPRIA	ATE BOWEST TO INDICAT	T MATURE OF MOTION		San Juan	NM
	ATE BOX(ES) TO INDICAT			OR OTHER DAT	<u> </u>
TYPE OF SUBMISSION		TYPE OI	FACTION	· · · · · · · · · · · · · · · · · · ·	
Notice of Intent	Acidize	Deepen	Production (	(Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation		Well Integrity
[10]	Casing Repair	New Construction	Recomplete		Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon	iew Well
	Convert to Injection	Plug Back	Water Dispo	sal _(	Completion
Attach the Bond under which the work will be perf following completion of the involved operations. If it testing has been completed. Final Abandonment No determined that the final site is ready for final inspection.  5/26 RU pulling unit. ND wellhead 5/27 POOH w/bit. ND BOP. NU well 5/31 Test csg to 4000 psi, OK. NI 6/1 Perf 4735, 50, 69, 76, 82, 66, 76, 83, 85, 5010, 1 SPF containing 99,500# sand. RII 4700°.  6/4 Perf 4267, 78, 4306, 20, 37 w/1 SPF. Acidize w/1000 gals Flow back well.  6/6 RIH w/tbg. Clean out to 4696 6/8 POOH w/tbg. RIH w/bit. DO C. 6/9 POOH w/bit. Run after frac	tices shall be filed only after and the filed	all requirements, including  . DO cmt & DV too t. Ran GR/CCL logs. s), 07, 24, 30, 4 w/1000 gals 15% a . Clean out to 47 24, 30, 57, 92, 4 5,000 gals slick	reclamation, ol to 510 41, 69, 7 acid. Fra 766', POO 4518, 38, water co	nterval, a Form have been complete.  7'. Circ ho  1, 74, 4916 c w/92,310 H. RIH w/CI  65, 4623, ntaining 65	3160-4 shall be filed one- eted, and the operator ha le clean. , 29, 45, 59, gals slick water 3P, set at 28, 32, 4637, ,000# sand.
Btm of tbg 4939*					
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> <li>Kelly Cook</li> </ol>	Tit				
Netry book		Records Pr			
THIS	SPACE FOR FEDERAL (			ACCEPT	EN EOR RECOR
Approved by		Title		Dape	0 4 2000
Conditions of approval, if any, are attached. Approval of	this notice does not warrant or	Dffice		, , , ,	0 6 2000
ertify that the applicant holds legal or equitable title to t which would entitle the applicant to conduct operations thereon.	hose rights in the subject lease	Office		FARMING	TON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any use, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.