

510-53
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on
reverse side)

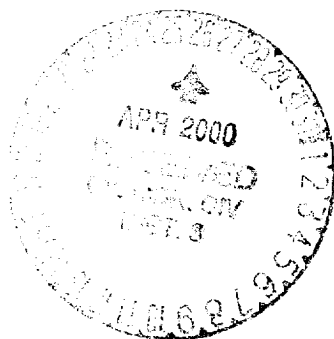
FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMNM-021123	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Marathon Oil Company (915) 682-1626		7. UNIT AGREEMENT NAME N/A 25745	
3. ADDRESS AND TELEPHONE NO. P. O. Box 552, Midland, Tx. 79702-0552		8. FARM OR LEASE NAME, WELL NO. Gross 1 A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 506' FSL & 2064' FEL At proposed prod. zone 660 1650 Same		9. API WELL NO. 30-045-30131	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3 air miles SE of LaPlata, NM		10. FIELD AND POOL OR WILDCAT Blanco Mesa Verde	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 506'	16. NO. OF ACRES IN LEASE 480	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA 7-31n-12w NMPM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,851'	19. PROPOSED DEPTH 5,500'	12. COUNTY OR PARISH San Juan	13. STATE NM
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,945' ungraded ground		20. ROTARY OR CABLE TOOLS Rotary	
22. APPROX. DATE WORK WILL START* Mar. 15, 2000			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" (J-55)	24#	350'	≈289 cu ft & to surface
7-7/8"	4-1/2" (J-55)	11.6#	5,500'	≈1829 cu ft & to surface



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Consultant (505) 466-8120 DATE 2-9-00

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY /s/ Charlie Beecham TITLE _____ DATE APR 24 2000

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

(915) 687-8210

3. Address and Telephone No.

P.O. Box 552, Midland, Tx. 79702-0552

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: SWSE 07-31n-12w

BHL: Same

5. Lease Designation and Serial No.

NMNM-021123

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Gross 1 A

9. API Well No.

30-045-30131

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Move**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been moved 441' from 506' FSL & 2064' FEL to 660' FSL & 1650' FEL to mitigate archaeology, terrain, and spacing concerns. Revised plats & map attached.

Revised location on sited by Danny Randall. Archaeology inspection by CASA.

cc: BLM (+OCD), Spilman

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Consultant (505) 466-8120

Date

3-16-00

(This space for Federal or State office use)

Approved by

/s/ Charlie Beecham

Title

Date

APR 24 2000

Conditions of approval, if any:

District I
PO Box 1980, Tishbe, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

070 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number 30-045-30131		Publ Code 72319	Publ Name BLANCO - MESA VERDE
Property Code 25745	Property Name GROSS		Well Number 1-A
OGRID No. 14021	Operator Name MARATHON OIL COMPANY		Elevation 5955

" Surface Location

TL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	31 N	12 W		660	South	1650	East	San Juan

" Bottom Hole Location If Different From Surface

TL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

" Dedicated Acres 316.21 $\frac{1}{2}$	" Joint or Infill ---	" Consolidation Code ---	" Order No. ---
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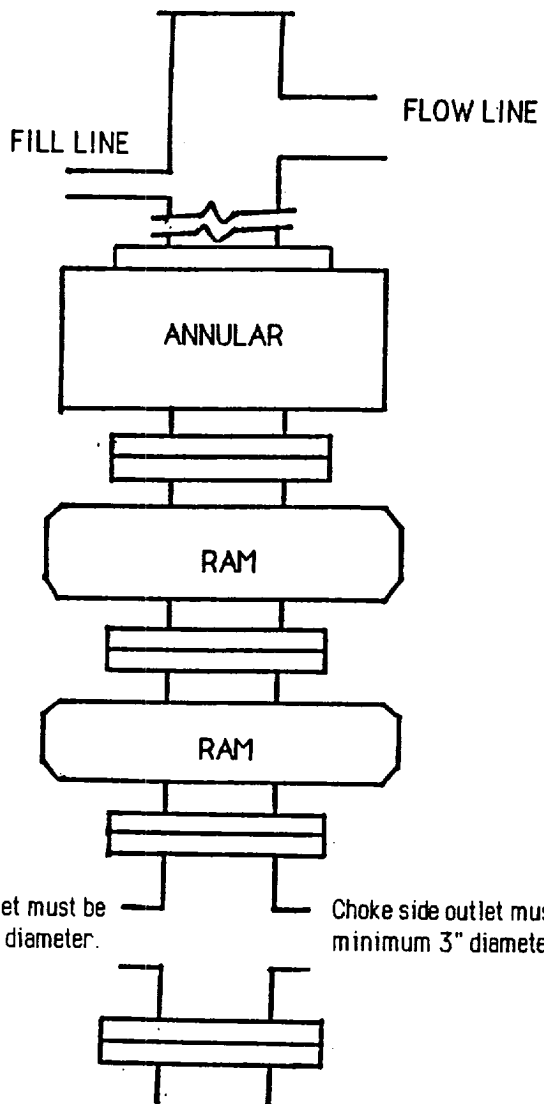
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>N 88° 14' W 18.84cm</p> <p>Lot No. (Type) 1</p> <p>79.42cm</p> <p>2</p> <p>Sec.</p> <p>3</p> <p>36.19'E</p> <p>4</p> <p>19.10cm</p> <p>N 89° 37' W</p> <p>20.01cm</p> <p>40.01cm</p>		<p>37.86cm</p> <p>37.91cm</p> <p>25.11'E</p> <p>40.06cm</p> <p>1650'</p> <p>40.01cm</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Brian Wood</i></p> <p>Signature</p> <p>Printed Name BRIAN WOOD</p> <p>Title CONSULTANT</p> <p>Date MAR. 16, 2000</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the name is true and correct to the best of my belief.</p> <p>Date of Survey MAR. 16, 2000</p> <p>Signature <i>William M. Mancke II</i></p> <p>Willam M. Mancke II</p> <p>Certificate Number 8466</p>		<p>APR 2000</p> <p>12315678</p>			

New Mexico Oil Conservation Division

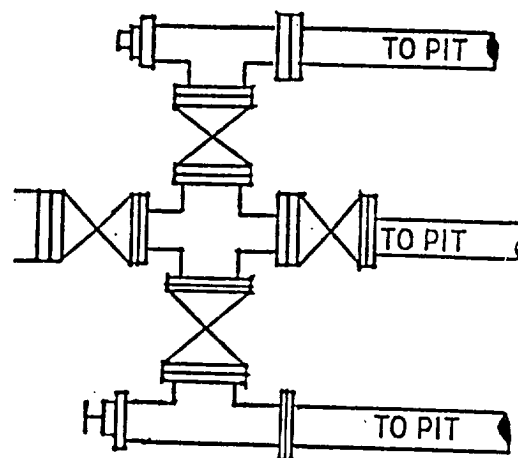
Marathon Oil Company
 Gross 1 A
 506' FSL & 2064' FEL
 Sec. 7, T. 31 N., R. 12 W.
 San Juan County, New Mexico

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TYPICAL BOP STACK
 & CHOKE MANIFOLD

There will be at least 2 chokes and 2 choke line valves (3" minimum). The choke line will be 3" in diameter. There will be a pressure gauge on the choke manifold.



Kill side outlet must be minimum 2" diameter.

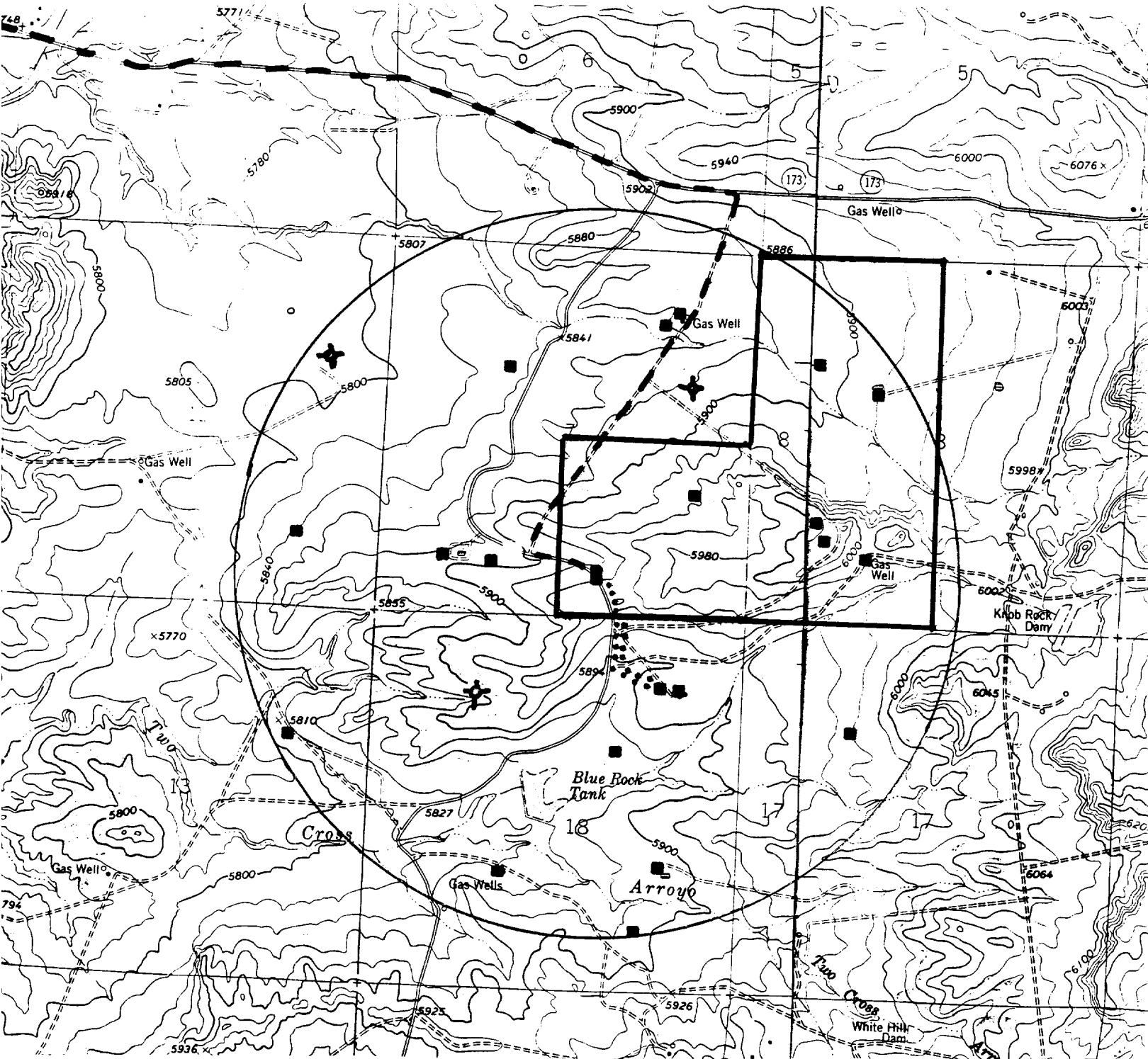
Choke side outlet must be minimum 3" diameter.

Kill line will be minimum 2" diameter and have 2 valves, one of which shall be a minimum 2" check valve.

Upper kelly cock will have handle available.
 Safety valve and subs will fit all drill string connections in use.
 All BOPE connections subjected to well pressure will be flanged, welded, or clamped.

Marathon Oil Company
 Gross 1 A
 506' FSL & 2064' FEL
 Sec. 7, T. 31 N., R. 12 W.
 San Juan County, New Mexico

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PROPOSED WELL: ■
 LEASE LINE: ┌
 ON LEASE GAS LINE: ...
 EXISTING WELL: ■
 EXISTING ROAD: - - -
 OFF LEASE GAS LINE: . . .

PERMITS WEST INC.
 PROVIDING PERMITS for LAND USERS