Form 3160-5 (August 1999)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to re-enter an

NMNM 021123 6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) for	sucn propos	sais.		N/A		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or NN/A		
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				8. Well Name and No. GROSS 1A			
Marathon Oil Company					9. API Well No.		
3a. Address	3b. Phone No	o. (include area co	de)	30-045-30131			
P.O. Box 552 Midland, TX 79702	1-800	0-351-1417		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)				BLANCO MESA	VERDE	
SEC 7, T-31-N, R-12-W, SAN JUAN CO.	. N.M.				11.0	:1.0	
660' FSL & 1650' FEL					11. County or Parish, State		
					SAN JUAN	N.M.	
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NA			ORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	Acidize	Acidize Deepen Produc		Production	ion (Start/Resume) Water Shut-Off		
	Alter Casing	Alter Casing Fracture Tre		Reclamation		Well Integrity	
X Subsequent Report	Casing Repair	Casing Repair New Construction Recom			te	Other	
	Change Plans	Plug	and Abandon	Temporari	ly Abandon		
Final Abandonment Notice	Convert to Injection		=	Water Dis	nosal –		
	Convert to injection	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Jack		-		
following completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final insp SEE ATTACHMENT TO FORM 3160-5.	Notices shall be filed on	ly after all req	uirements, includi	2000	on, have been com	npleted, and the operator ha	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Jerry Fletcher full full foregoing is true and correct Name (Printed Typed)	Litelen	Title	DRILLING	ENGINEE	R TECH.		
		Date	05-25-00		ACCFF	TEN E() DE(;())	
	S SPACE FOR FEL	DERAL OR		L USE	Dat	ie.	
Approved by		111	.10		ושמון	~	

NMOCD

Office

ΔUG 0 2 2000

FARMINGTON WELD OFFICE

GROSS 1A 660' FSL, 1650' FEL, SEC. 7, T-31-N, R-12-W SAN JUAN CO. N.M. BLANCO MESAVERDE FIELD

MOVED IN RIG UP KEY # 23 RIG, NOTIFY BLM OF INTENT TO SPUD 19:40 HRS 5-17-00 DRILL RATHOLE AND MOUSE HOLE.

SPUD WELL @ 12:00 AM 5-18-00, DRILLED 12-1/4" HOLE F/ 15' TO 133'. DRILL F/ 133' TO 348' RIG UP CSG. CREW, RAN 8-JTS. 24# K-55 ST&C 8-5/8" @ 329'. SHOE @ 344' FLOAT @ 302'. CEMENT W/ 255 SKS. "B" W/ 2% CACL2, .25# FLOCELE, MIXED @ 15.2#/GAL, 1.26 CU/FT. / SK,5.73 GAL WTR/ SK., CIRC. 113 SKS. TO SURFACE. WAIT ON CMT 10-HRS..TEST BLINDS AND RAMS F/ 200-2000#. DRILL FLOAT AND 22' CEMENT, PRESSURE TEST CSG. TO 500#. DRILL F/ 348' TO 5015', CIRC. SWEEP

R.U. LOGGERS RUN TRIPPLE COMBO T.D. -3000', NEUTRON GR TO 345'.

R.U CSG. CREW, RAN 114 JTS. 4-1/2" 11.6# J-55 LT&C CSG. @ 4990'

FLOAT SHOE @ 5007', FLOAT COLLAR @ 4959', DV TOOL @ 4046'

R.U. HALIBURTON CEMNT 1ST STAGE W/ 250 SKS. 50/50/ POZ W/ .2% CFR-3, .25% FLOCELE,5# GILSONITE,.4% HALAD 344, 2% GEL, MIXED: 1ST STAGE SLURRY @ 13.5#/GAL, 1.38 CU.FT/SK,6.03 GAL. WTR./SK,OPENED DV TOOL.CIRC. WATER SPACER OFF DV. TOOL. CEMENT 2ND STAGE, LEAD 470 SKS.CLASS "B" W/ ½# FLOCELE, 10# GILSONITE, 3% ECONOLITE, MIXED ½# FLOCELE, 2% CACL2, MIXED @ 15.2# /GAL., 1.26 CUFT/SK, 5.72 GAL WTR./ SK, CIRC. WATER SPACER TO SURFACE.

JET PITS NIPPLE DOWN BOP RELEASE RIG @ 15:15 HRS 5-25-00.

Rig up Key # 65 rih W/ bit and collars, tagged cement on D.V. Tool @ 4013',drill cmt. Drilled D.V. tool @ 4090'. RIH and tagged PBTD @ 4958', drilled float collar and 30' of float joint. PBTD @ 4988'.