Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED						
Budget Bureau No.	1004-0135					
Expires July 31,	1996					

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5.	Lease	Serial	No.

SUNDRY NOTICES AND REPORTS ON WELLS			NM-021125		
Do not use this form for abandoned well. Use Form			N 17 PH I	6.[][]Indian, All	ottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side (7. If Unit or CA	VAgreement, Name and/or N
1. Type of Well	16 11 18 19 20	Gr o			
Oil X Gas Other	310 107			8. Well Name a Ohio E Wel	
2. Name of Operator Harathon 011 Company	JUL 2000	Ä		OITIO L MET	. NO. 1G
A 444		Phone No. (include area	code)	9. API Well No	
P.O. Box 2490 Hobbs, NM 882749, 5025/393-7106		30-045-30132 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript UL O. Sec. 18, T-31-N, R-12-W	niong 1. 3	J		Blanco Mesa) Verde
660' FSL & 1970' FEL	5 \$ 0 7 \ 18 E	7		11. County or Parish, State	
	C. C. Lies			San Juan	NM
12. CHECK APPROPRIA	ATE BOX(ES) TO IN	NDICATE NATURE OF NO	TICE, REPORT,	OR OTHER DA	ГА
TYPE OF SUBMISSION		TYF	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	n [Well Integrity
V 3 200 sequent Report	Casing Repair	New Construction	Recomplete	• [X Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	New Well
	Convert to Injecti	on Plug Back	Water Disp	osal .	Completion
Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection. 4/20 RU pulling unit. NU BOP. RI wellhead. RD pulling unit 4 5/5 RIH w/wireline. Ran GR/CCL 67, 75, 84, 92, 4707, 09, 4 gals 15% acid. Sand frac 45 Flow back well. RU pulling 5/7 RIH, tag sand at 3235', POO clean. POOH. RIH, set CIBP 80, 81, 85, 86, 87, 4403 33 15% acid. Sand frac 4225-45 back well. 5/9 RIH w/bit, tag sand at 4378 5/10 Run after frac logs from PB 5/12 RIH w/tbg, ND BOP. NU wellh 5/13 Hook up to sales line.	the operation results in odices shall be filed only of the website	a multiple completion or receive after all requirements, incl. 8 DV tool. DO to 1907'. POOH. Perf 4 4804, 17, 19, 36, 17 gals linear, 745 NU BOP. RIH w/2 3 Test to 2000 psi, 16, 57, 63, 64, 65, 1s linear, 690,000 CIBP ar 4550'. DO	### Application in a new landing reclamation, ####################################	hole clean 11, 13, 20, SPF, 24 ho containing g sand at 32 225, 36, 55 F, 22 holes aining 55,00	n 3160-4 shall be filed one oleted, and the operator has not been seen as a
14. I hereby certify that the foregoing is true and correct		Title			
Namo (Printed/Typed) Kelly Cook			s Processor		
Kolles Crake		Date 5/12/00			
THIS	SPACE FOR FED	ERAL OR STATE OFF	FICE USE	ACCEP:	TED FOR RECOF
Approved by		Title		Date	UL 1 7 2000
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to	this notice does not w	varrant or Office			1
which would entitle the applicant to conduct operations thereon.		,		FARMIN	WOTON MELD OFFICE