Form 3160-4 (October 1990)

SIGNED

UNITED STATES

SUBMIT IN DUPLICATE (See other in

FOR APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** WELL COMPLETION OR RECOMPLETION REPORT AND LOG* :: 1 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: Allison Unit B. FARM OR LEASE NAME, WELL NO. NEW X WORK Allison Unit Com #150 9. API WELL NO. 2. NAME OF OPERATOR 30-045-30154 **BURLINGTON RESOURCES OIL & GAS COMPANY** 3. ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR WILDCAT (505) 326-97**50** PO BOX 4289, Farmington, NM 87499 **Basin Fruitland Coal** 4. LOCATION OF WELL (Report location clearly and in accordance with any State requ 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1150'FSL. 1605'FEL At surface Sec.8, T-32-N, R-6-W At top prod. interval reported below At total depth 14. PERMIT NO. DATE ISSUED 12 COUNTY OR 13 STATE PARISH New Mexico San Juan 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 16. DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 19. ELEV. CASINGHEAD 6178'GL/6190'KB 10-19-00 10-25-00 11-3-00 20. TOTAL DEPTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL. ROTARY TOOLS INTERVALS CABLE TOOLS HOW MANY DRILLED BY 0-2801 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* WAS DIRECTIONAL SURVEY MADE 2496-2801' Fruitland Coal 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR/Density & Elemental Capture Spectroscopy over coal section only No CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8 32.3# 140' 12 1/4 118 cu ft 20# 2598 8 3/4 976 cu ft LINER RECORD TUBING RECORD 29 BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE SIZE TOP (MD) DEPTH SET (MD) PACKER SET (MD) 2558' 2 3/8 SN @ 2525' PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None AMOUNT AND KIND OF MATERIAL USED 2496-2801' None PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION Flowing DATE OF TEST HOURS TESTED CHOKE SIZE ROD'N FOR OIL-RRI GAS-MCF WATER-RPI GAS-OIL RATIO TEST PERIOD 11-3-00 ASING PRESSURE WATER-BBL FLOW, TUBING PRESS. OIL GRAVITY-API (CORR.) 24-HOUR RATE SI 1100 SI 1100 66 Pitot gauge ACCEPTER MEDICE SECON Sold, used for hiel w 34, DISPOSITION OF GAS To be sold 35. LIST OF ATTACHMENTS DEC 0 8 2000 None ne foregoing and atta ed information is complete and correct as determined from all available records 36. I hereby certify that, ARMINGION FIELD **∠#FICE**

*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Regulatory Supervisor

Ojo Alamo Kirtland Fruitland	FORMATION	37. SUMMARY OF PORO drill-stem, tests, includes recoveries):
	TOP	US ZONES: luding depth
 1873' 2003' 2003' 2496' 2496' 2801'	MOLLOS	(Show all important interval tested, cur
rss. rbedded w/tight, gry, f. carb sh, coal, grn silt. ght, fine gr ss.		SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38, recoveries):
Alamo rtland	NATE	ender gerage en en elektrische en elektrische en elektrische en elektrische en elektrische en elektrische en e
	MEAS: DEPTH VERT DEPTH	GEOLOGIC WARKERS