Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR STATES BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY Do not use thi abandoned we	Lease Serial No. NMSF078459 If Indian, Allottee or Tribe Name						
abandoned we							
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse Slide.	거 기	7. If Unit or CA/Agre	ement, Name and/or No.		
Type of Well Oil Well				8. Well Name and No. SAN JUAN 32-7 UNIT 44M			
2. Name of Operator Contact: PATSY CLUGSTON E-Mail: prefugs@ppco.com				9. API Well No. 30-045-30157			
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		3b. Phone No. (include area code)Ph: 505.599.3454Fx: 505-599-3442)	10. Field and Pool, or Exploratory BASIN DK & BLANCO MV			
4. Location of Well (Footage, Sec., T		11. County or Parish, and State					
Sec 22 T32N R7W Mer NESE 36.96306 N Lat, 107.54720 W		RIO ARRIBA COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO I	INDICATE NATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent Subsequent Report	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation		☐ Well Integrity		
	Casing Repair	■ New Construction	☐ Recomplete		⊠ DRG		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon				
	□ Convert to Injection	□ Plug Back	■ Water D	☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, given will be performed or provide the operations. If the operation results and onment Notices shall be filed	ve subsurface locations and measu e Bond No. on file with BLM/BIA Its in a multiple completion or reco	red and true ve A. Required sub bompletion in a re	rtical depths of all pertir sequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once		
7" CASING REPORT							
6/19/04 RIH w/8-3/4" bit & drilled out cement shoe & then new formation to 3873'. Circ. hole. RIH w.7", 203, J-55 casing and set @ 3776'. RU to cement. Pumped a preflush of 10 bbls H2O, 10 bbls SAPP, & 10 bbls dye water ahead of Lead - 450 sx (1071 cf - 190.73 bbl slurry) Type 3 35:65 POZ, 5#/sx Gilsonite, 0.25#/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.02#/sx Static Free. Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced with 155 bbls H2O. Plug down at 1643 hrs 6/23/01. Circ. 20 bbls cement to surface.							

H2O. Plug down at 1643 hrs 6/23/01. Circ. 20 bbls cement to surface.

ND BOP, set slips and cut off casing. NU BOP, manifold and lines. PT BOP, rams and casing to 200 psi low and 3000 psi high. Good test.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #5377 verified For PHILLIPS PETROLEUM CON Committed to AFMSS for processing	/IPANY	sent to the Farmington			
Name (Printed/Typed) PATSY CLUGSTON	Title	Title AUTHORIZED REPRESENTATIVE			
Signature THIS SPACE FOR FEDERA	Date 06/29/2001 OR STATE OFFICE USE				
			- "		
Approved By	Tit	le	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

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