

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078459	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78423C	
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 32-7 UNIT 44M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T32N R7W Mer NESE 1844FSL 1189FEL 36.96306 N Lat, 107.54720 W Lon		9. API Well No. 30-045-30157	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dakota Completion Details

7/26/01 MIRU Key #940. ND WH & NU BOP. PT-OK. RIH & drilled out soft cement from 4840' - 8213'. Circ. hole. COOH. Blue Jet ran GR/CBL/VDL & then GR/GSL. Tried to PT casing. Had to RIH w/packer & set @ 3735'. Located leak @ ported collar @ 3748'. COOH. RIH & couldn't close collar. COOH. RIH w/cement retainer & set @ 3695'. Established circulation & BJ Services pump 212 sx 35/65 POZ w/6% gel, 10#/sx CSE, 0.02% Static Free, 0.75% FL52, 0.2% CD32, 0.1% R3AND 1#/sx Gilsonite. Circ. 1 bbls cement cement to surface. Sting out of retainer. Pulled up 10' & reversed circulated, reversed out 1 bbl cement. WOC. COOH. RIH & drilled retainer & then cement. PT casing to 500 psi - good test. TIH to PBTD. COOH. RU Blue Jet & perforated Dakota interval @ 1 spf .34" holes as follows:

8113', 8114', 8115', 8116', 8117', 8124', 8125', 8126', 8151', 8153', 8155', 8157', 8159', 8161', 8163', 8165', 8167', 8169', 8171', 19 holes

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6597 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 08/23/2001 ()	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/21/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OPERATOR

8 27 2001

OFFICE

Additional data for EC transaction #6597 that would not fit on the form

32. Additional remarks, continued

RIH w/FBP @ 8070'. Acidized perms w/1500 gal 7-1/2% HCl. RIH w/straddle packer & set @ 3826'. RU to frac. Pumped 558 bbls gel, 687,400 scf N2 X-linked @ 60 Quality. Pumped 100,920 # Super LC 20/40 sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. Released straddle packer & COOH. RIH w/2-3/8", 4.7# tubing and set @ 8175' with "F" nipple set @ 8117'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 8/7/01. Turned well over to production department to first deliver.

Note: TOC-on primary job for the 4-1/2" is @ 4680' and the squeeze through the ported collar @ 3748' was circulated to surface. Mesaverde interval is covered and the Lewis Shale interval is isolated.