Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WENDS

5. Lease Serial No./

Do not use the	is form for proposals to	drill or to	nter an	· '&	NMSF078459		
abandoned we	II. Use form 3160-3 (API 	D) for sugn pro	posell 20		6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on Feverse					7. If Unit or CA/Agre NMNM78423B	eement, Name and/or No. & C	
Type of Well Oil Well	E.	DIST. 3		8. Well Name and No. SAN JUAN 32-7 UNIT 35M			
Name of Operator PHILLIPS PETROLEUM CON	PATSY CLUGS E-Mail: plclugs	TON Sort	الأوراء	9. API Well No. 30-045-30190			
3a. Address 3b. Phone No 5525 HWY. 64 Ph: 505.59 FARMINGTON, NM 87401 Fx: 505-59			nclude area code) 3454		10. Field and Pool, or Exploratory BASIN DK & BLANCO MV		
4. Location of Well (Footage, Sec., T)			11. County or Parish, and State			
Sec 22 T32N R7W Mer SWN 36.96917 N Lat, 107.55470 W				SAN JUAN COUNTY, NM			
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	Casing		☐ Reclamation		☐ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction		☐ Recomplete		DRG DRG	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug ar	nd Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	Convert to Injection		☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4-1/2" CASING REPORT 7/4/01 RIH w/6-1/4" bit to 3870'. Drilled out cement shoe. Drilled ahead to TD @ 8315'. TD reached 7/9/01. Circ. hole. RIH w/4-1/2", 11.6#, I-80 casing and set @ 8315', with DV tool @ 5528'. RU BJ to cement. Pumped a preflush of 10 bbls KCl, 10 bbls gel water, & 10 bbls H2O. 1st stage Lead - 175 sx (375 cf - 66.78 bbl slurry) Premium Lite High Strength 35:65 POZ Type III cement, 6% Bentonite, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE, 0.25#/sx Cello-flake, 0.02#/sx Static Free. Tail - 20 sx (35 cf - 6.23 bbl slurry) Premium Lite, 35:65 POZ Type III, 6% Bentonite, 0.2% CD-32, 0.75% FL-52, 2-1/2#/sx Phenoseal, 0.25#/sx Cello-flake, 0.02#/sx Static Free. Displaced w/128 bbls H2O. Plug down @ 22:33 hrs 7/9/01. Inflated pakeer. Opened DV tool w/1200 psi. Pumped 2nd Stage - preflush 10 bbls water followed by Lead - 60 sx (143 cf 25.46 bbl slurry) Type III, 35:65 POZ, 6% Bentonite, 3% KCl, 3#/sx CSE, 0.25#/sx Cello-flake, 0.4% FL-25, 0.02#/sx Static Free. Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 2% CaCl2, 0.25#/sx Cello-flake. Displaced w/85.6 bbls H2O. Plug down @ 23:50 hrs 7/10/01. Circ. 18 bbls cement from the 1st stage							
Electronic Submission #5642 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 07/13/2001 ()							
Name (Printed/Typed) PATSY CL	Ti	itle AUTHOR	RIZED REPRE	SENTATIVE			
Signature		D	ate 07/12/200	01			
	THIS SPACE FO	R FEDERAL	OR STATE (OFFICE US	SE .		
Approved By			Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		1 Date		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catachements or representations as	crime for any person to any matter within	n knowingly and r		ke to any department or		

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Additional data for EC transaction #5642 that would not fit on the form

32. Additional remarks, continued

off top of DV tool. ND BOP, set slips and cut off casing. RD & released rig 7/10/01.

Will show TOC and PT on next report.

Revisions to Operator-Submitted EC Data for Sundry Notice #5642

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG SR Sundry Type:

Lease: NMSF078459 NMSF078459

Agreement: NMNM78423B & C

Operator:

PHILLIPS PETROLEUM COMPANY 5525 HWY. 64 FARMINGTON, NM 87401 Ph: 505.599.3454 Fx: 505-599-3442 PHILLIPS PETROLEUM COMPANY 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401 Ph: 505.599.3454 FX: 505.599.3442

Contact: (None Specified)

PATSY CLUGSTON AUTHORIZED REPRESENTATIVE E-Mail: plclugs@ppco.com

Location: State: County: NM SAN JUAN NM SAN JUAN

BASIN DAKOTA Field/Pool: BASIN DK & BLANCO MV

Well/Facility: SAN JUAN 32-7 UNIT 35M Sec 22 T32N R7W Mer SENW 1725FNL 2495FWL

SAN JUAN 32-7 UNIT 35M Sec 22 T32N R7W Mer SWNW 1725FNL 2495FWL 36.96917 N Lat, 107.55470 W Lon