

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator PHILLIPS PETROLEUM COMPANY				7. Unit or CA Agreement Name and No. NMMN78423C	
3. Address 5525 HWY. 64 FARMINGTON, NM 87401				8. Lease Name and Well No. SAN JUAN 32-7 UNIT 35M	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 1725FNL 2495FWL 36.96917 N Lat, 107.55470 W Lon At top prod interval reported below At total depth				9. API Well No. 30-045-30190	
14. Date Spudded 06/30/2001				15. Date T.D. Reached 07/09/2001	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/02/2001				17. Elevations (DF, KB, RT, GL)* 6673 GL	
18. Total Depth: MD 8315 TVD 8315		19. Plug Back T.D.: MD 8310 TVD 8310		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL & GSL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record *(Report all strings set in well)*

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8273							

25. Producing Intervals



26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	8166	8294	8166 TO 8294	0.340	19	OPEN
B)						
C)						
D)						



27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8166 TO 8294	1) 1500 GAL 7-1/2% HCL
8166 TO 8294	2) 580 BBLs 2% KCL GEL W/827,700 SCF N2
8166 TO 8294	3) 100,040 LC 20/40 SAND AND 4500 100 MESH SAND

28. Production - Interval A

Date First Produced 10/02/2001	Test Date 08/10/2001	Hours Tested 1	Test Production 	Oil BBL 0.0	Gas MCF 13.0	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size .5	Tbg. Press. Flwg. SI	Csg. Press. 35.0	24 Hr. Rate 	Oil BBL	Gas MCF 313	Water BBL	Gas:Oil Ratio	Well Status GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	FOR RECORD

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7584 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
LEWIS SHALE	3769	5609	SANDSTONE & SHALE	NACIMIENTO	1044
CLIFFHOUSE	5609	5659	SANDSTONE & SHALE	OJO ALAMO	2399
MENEFEE	5659	5884	SANDSTONE & SHALE	KIRTLAND	2504
PT. LOOKOUT	5884	6234	SANDSTONE & SHALE	FRUITLAND	3104
DAKOTA	8169	8319	SANDSTONE & SHALE	PICTURED CLIFFS	3459
				LEWIS SHALE	3769
				CLIFFHOUSE	5609
				MENEFEE	5659
				PT. LOOKOUT	5884
				MANCOS SHALE	6234
				GALLUP	7169
				GREENHORN	7979
				GRANEROS	8039
				DAKOTA	8169

32. Additional remarks (include plugging procedure):

NOTE: 4-1/2" casing didn't tie into the 7" casing. All producing intervals are covered with cement. Well has NOT been first delivered yet - no surface equip.

This will be a MV/DK Downhole commingled well. Plans are to flow the Dakota interval until pressure stabilizes and then we will return and add the MV interval and commingle per Order 11363. A DHC application will be submitted and approved before commingling occurs.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #7584 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/03/2001 ()**

Name (please print) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 10/02/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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