

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. <b>SAN JUAN 32-7 UNIT 35M</b>
2. Name of Operator <b>PHILLIPS PETROLEUM COMPANY</b>		9. API Well No. <b>30-045-30190</b>
3a. Address <b>5525 HWY. 64</b> <b>FARMINGTON, NM 87401</b>	3b. Phone No. (include area code) <b>Ph: 505.599.3454</b> <b>Fx: 505-599-3442</b>	10. Field and Pool, or Exploratory <b>BASIN DAKOTA</b>
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description)</i>  <b>Sec 22 T32N R7W SWNW 1725FNL 2495FWL</b> <b>36.96917 N Lat, 107.55470 W Lon</b>		11. County or Parish, and State  <b>SAN JUAN COUNTY, NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## DAKOTA COMPLETION DETAILS

7/31/01 MIRU CUDD coiled tubing unit. PT BOP - OK. RIH w/coiled tubing and cleaned out fill. Drilled out stage tool @ 5395'. Cleaned out to PBTD @ 8328'. COOH. RU Blue Jet & ran GR/CCL/CBL from 8310' to 500'. TOC @ 3951'. Ran GSL. PT 4-1/2" casing to 500 # 26 minutes. Good test (talked to Charlie at OCD - Okay).

Blue Jet perforated Dakota interval @ 1 spf .34" holes as follows:

8166, 8167', 8172', 8175', 8178', 8210', 8212', 8214', 8216', 8218', 8220', 8222', 8224', 8226', 8286', 8288', 8290', 8292', 8294' = total 19 holes.

14. I hereby certify that the foregoing is true and correct. <div style="text-align: center;"> <b>Electronic Submission #6581 verified by the BLM Well Information System              For PHILLIPS PETROLEUM COMPANY, sent to the Farmington              Committed to AFMSS for processing by Lucy Bee on 10/03/2001 ()</b> </div>	
Name <i>(Printed/Typed)</i> PATSY CLUGSTON	Title    AUTHORIZED REPRESENTATIVE
Signature                      (Electronic Submission)	Date    10/02/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____		Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____	FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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# NIMOC

**Additional data for EC transaction #6581 that would not fit on the form**

**32. Additional remarks, continued**

Acidized perms w/1500 gal 7-1/2% HCl. RU to frac. Pumped Total of 580 bbls 2% KCl gel w/827,700 scf N<sub>2</sub>, 100,040# Tempered LC 20/40 sand & 4,500# White 100 mesh sand. Flowed back on 1/4" and 1/2" chokes. Flow back finished 8/10/01.

10/1/01 MIRU Key #40. Kill well w/2% KCl. NU BOP. Pt-OK. RIH w/2-3/8", 4.7# tubing and cleaned out fill to 8310' (PBTD). PU & land tubing @ 8266' w/"F" nipple set @ 8265'. ND BOP, & NU WH. PT-OK. Pumped off expendable check. RD & released rig 10/2/01. Turned well over to production to first deliver DK only.