

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.

SE 078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT COM #355

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-30192

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1967' FNL & 1960' FEL, SW/4 NE/4 SEC 33-32N-06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other DRILLING COMPLETION

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-29-2000 MIRU, drill rat & mouse holes. Spud surface @ 0430 hrs 9/29/00

9-30-2000 TD Surface @538'. Circ & drop survey & TOOH. Ran 11 jts (512.69) of 9-5/8" csg, set @ 527' kb. Cmt w/ 250 sx (352 cu ft) Type III w/ 2% CaCl2 & 1/4 lb. Cello flake/sk. Displaced w/ 38 bbls H2O. Plug down @ 1930 hrs 9/29/00. Circulated out 15 bbls good cement. WOC & remove hydromatic shaft from rig. NU BOP, manifold & flowline

10-01-2000 Machined & installed hydromatic shaft, pressure tested BOP & choke manifold to 1500 psi, ok. TIH & tagged cement @ 470', drilled plug & cmt, drilling 8 3/4" hole w/ water & polymer, w/ bit # 3 (8-3/4" HTC, J-22) @ 100' ft. per hour

10-02-2000 Drilling ahead with bit # 3 (8 3/4" HTC, ATJ 22) w/water & polymer. TOOH w/ bit # 3 @ 1868', test pipe and blind rams & TIH w/ bit # 4 (8 3/4" HTC J-22 C) wash & ream 60' to bottom. Drilling with water & polymer, with gel sweeps every 200'

10-03-2000 Drilling ahead w/ bit # 4 (8- 3/4" HTC J 11 C) TOOH w/ bit # 4 @3000'. TIH w/ bit # 5 (8-3/4 Reed HP51H), wash 20' to bottom & TD hole @ 3013' @ 2030 hrs 10/2/00. Circulate 1hr & TOOH to run 7" casing. Ran 65 jts. 7" (2993.26') 20#K-55, ST&C csg, landed @ 3007' kb. Float @ 2958' kb. RU BJ, hold safety meeting, precede cement with 20 bbls H2O, & 10 bbls scavenger cement. Cement lead with 360 sx (750 cu.ft.) 65/35 Type III/Poz w/ 8% gel, 1 % CaCl & 1/4# cello flake per sk. Tail cement with 200 sx (275 cu.ft.) Type III w/ 1% CaCl and 1/4 # cello flake sk. Circulated 20 bbls cement to surface. Displaced w/ 120 bbls H2O, plug held. Plug down @ 0300 hrs 10/3/00. ND BOP & set slips on 7" casing @ 80,000#. Rig released @ 0900 hrs 10/3/00

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date October 5, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date OCT 18 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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