

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
SF-078772

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

7. If Unit or CA, Agreement Designation
ROSA UNIT

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

8. Well Name and No.
ROSA UNIT #355

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6258

9. API Well No.
30-045-30192

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1964' FNL & 1960' FEL, SW/4 NE/4 SEC 33-32N-6W

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

X Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Final Abandonment

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

X Other COMPLETION OPERATIONS

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-21-2000 Rig up, nipple up BOP stack, HCR valves, string blooie lines, PU DC's and DP, TIH, PU swivel, pressure test pipe rams, drill float and cement, drill 3013'-3144'

10-22-2000 Drill 3144'-3228', pull into 7" casing, w/o Halliburton, COOH, log Fruitland Coal and Pictured Cliffs, TIH w/ single set open hole injection packer, set @ 3122', COOH w/ setting tool

10-23-2000 TIH w/ underreamer, underream 3016'-3122', COOH. TIH w/ 6 1/4" bit, CO @ TD. Dry well, pitot test - 323 mcfd, three hour SI: 1st hr - 310 psi, 2nd hr - 600 psi, 3rd hr - 810 psi. Surge 8 times w/ air and mist to 1200 psi, returns-lite coal fines and water

10-24-2000 Surge 9 times w/ air and mist to 1480 psi, coal taking air @ 1480 psi, returns-med to heavy coal fines and water

10-25-2000 TIH, tag 3035', 83' fill, CO 3035'-3118', returns-heavy to lite 1/8" coal (no shale) to fines in black to dark gray water. Dry well, pitot through 2" line - 646 mcfd. Surge 6 times w/ air and mist to 1380 psi, (2 hr build time) returns-lite to med coal and mist

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

DEC 22 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

10-26-2000 Surge 2 times w/ air and mist to 1340 psi, (2 hr build time), returns-heavy coal and water, TIH, tag @ 3029', CO @ TD, returns-heavy reducing to lite 1/4" coal in black to dark gray water, very little shale, dry well, pitot test—869 mcfd, build for surge

10-27-2000 Surge w/ air and mist to 1240 psi, (2 1/2 hr build time), returns-lite to med coal and water, TIH, tag fill @ 3045', CO @ 3045', returns-heavy coal fines in black viscous water

10-28-2000 CO 3045'-3118', returns-heavy 1/4" coal and shale (90/10) to fines in black to dark gray water, returns reducing to lite 1/8" coal

10-29-2000 CO @ TD, dry well, pitot test—1150 mcfd, surge 7 times w/ air and mist to 1130 psi, returns-heavy coal and water

10-30-2000 TIH, tag @ 3110'. CO @ TD w/ 1800 scf air and 10 bph mist, returns-heavy 1/4" coal and shale (90/10) to fines in black water, hole tight. LD 2 jts DP, CO to TD-3118', returns-heavy 1/8" coal and shale (90/10) to fines in black to dark gray water, hole tight

10-31-2000 CO @ TD-3118', returns-med to lite 1/8" coal in gray water. Dry well, pitot test - 1582 mcfd. Surge 5 times w/ air and mist to 1040 psi, (2.5 hr build time), returns-med coal and water

11-01-2000 Surge 2 times w/ air and mist to 1080 psi, (3 hr build time), returns-heavy coal and water, TIH, tag @ 3024', CO to TD-3118', returns-heavy 1/8" coal and shale (90/10) to fines in black to dark gray water

11-02-2000 CO @ TD-3118', returns-lite 1/8" coal in gray water, dry well, pitot test—1584 mcfd, Surge 1 time w/ air and mist to 1040 psi, (3 hr build time), returns-coal bridged around drill collars, pipe stuck, work stuck pipe

11-03-2000 Work stuck pipe. RU Wireline Specialties, free point stuck pipe, 6 of 8 DC's stuck, attempt to back off top collar, took 3 shots to back off. RD Wireline Specialties, COOH, left 8 DC's in hole, parted last jt of DP 2' above tool joint pin. PU 4 jts of wash pipe and 6 DC's w/ jars and accelerator. Wash over fish, top of fish @ 2747', wash over to 2795', wash down to 2793' in 30 min, no progress @ 2795', COOH

11-04-2000 COOH w/ wash pipe, TIH w/ OS, Catch fish, overshot pulled off w/ 30K overpull. Run sinkerbar in fish to make sure freepoint will go in fish, COOH, WO fishing tools, PU overshot, bumper sub, jars and accelerator, TIH, Catch fish, jar on fish, fish moved up hole, 12' in 3 hrs, last hour no movement

11-05-2000 Freepoint DC's, top 2 collars free, 3rd-75% free, 4th-50% free, 5th-25% free, back off top two collars, COOH, LD 2 DC's, TIH w/ wash pipe, wash over 10' of collar, COOH, TIH w/ screw in sub, , screw into fish, jar down 12', start circulation w/ air, bringing up coal

11-06-2000 Circulate coal out from around fish. Work fish down 50' into open hole. Work fish at tight spot @ 2960'. Work fish through tight spot @ 2960', COOH w/ fish, recovered three of six DC's, last three had burned off. Well configuration: 7" casing depth—3013', bit depth at time of fire—2970', burn off depth—2880', bit and three DC's fell at least 50' as fish was lowered 50' cleaning out w/ no tag, LD fishing tools. WO tapered mill. TIH, tag @ 2800', now milling @ 2809'

11-07-2000 Mill in casing w/ tapered mill from 2909'-2912', COOH, inspect mill, very little wear, RR mill, TIH, mill 2912'-2936'

11-08-2000 Mill in casing w/ tapered mill, COOH. Mill on casing w/ tapered mill, mill on casing w/ intention of getting outside of casing. Mill to 3004', mill quit, COOH, bladed mill worn smooth on OD, OD worn down from 6 1/4" to 5". TIH w/ new bladed mill and string mill

11-09-2000 Mill 2807'-3004' w/ bladed mill and string mill, Mill quit, COOH, OD of mill worn smooth and slightly tapered, TIH w/ window mill, Mill 2920'-2998', returns-powered shale and very small amt of powered iron, 8000# on mill

11-10-2000 Mill to 3020', COOH. TIH w/ 6 1/4" bit, ream form 2870'-3020'. Drill from 3020'-3118'-TD, returns-1/4" coal in black water, CO @ TD w/ 1800 scf air and 10 bph mist, returns-heavy coal fines in black water reducing to lite fines in gray water, dry well, pitot test - 1065 mcfd, TIH, CO @ TD

11-11-2000 CO @ TD, short trip of 6 stands, work through window @ 2900' back to bottom. COOH, LD DC's. PU and run liner, work through tight spot @ 2900', wash and work liner 90' to TD. Ran 9 jts 5 1/2" (410.59') 17# N-80 casing w/ LA set shoe on bottom @ 3117' and TIW JGS liner hanger @ 2706', LD DP. RU Blue Jet, perforate the intervals 3030'-3066' and 3106'-3116' w/ 4 spf-.75" hole, RD Blue Jet. PU tbg, land donut, ran 94 jts (3094.10') 2-7/8", 6.7#, J-55, EUE 8rd, USS set @ 3106.10' w/ 2.25" ID F-nipple @ 3071', ND BOP, NU wellhead. Release rig @ 0600 hrs 11/11/00