

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

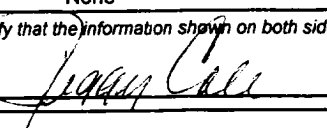
Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-30194
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name Rupe									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____						8. Well No. #1C									
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						9. Pool name or Wildcat Blanco Mesaverde									
3. Address of Operator PO BOX 4289, Farmington, NM 87499															
4. Well Location Unit Letter <u>P</u> : <u>1055</u> Feet From The <u>South</u> Line and <u>575</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>31N</u> Range <u>11W</u> NMPM San Juan County, NM															
10. Date Spudded 12-18-00	11. Date T.D. Reached 12-22-00	12. Date Compl. (Ready to Prod.) 1-20-01	13. Elevations (DF&RKB, RT, GR, etc.) 5792'GL, 5807'KB	14. Elev. Casinghead											
15. Total Depth 5130'	16. Plug Back T.D. 5110'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-5130'	Cable Tools										
19. Producing Interval(s), of this completion - Top, Bottom, Name 3540-5002' Mesaverde				20. Was Directional Survey Made No											
21. Type Electric and Other Logs Run Array Induction, Temp, Neutron-Density, CBL-GR-CCL				22. Was Well Cored NO											
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8		32.3#		140'		12 1/4		118 cu ft							
7		20-23#		2867'		8 3/4		975 cu ft							
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
4 1/2		2690'		5115'		339 cu ft				2 3/8		4999'		SN @ 4967'	
26. Perforation record (interval, size, and number) 3540, 3542, 3544, 3546, 3548, 3550, 3554, 3556, 3558, 3566, 3568, 3570, 3572, 3574, 3581, 3590, 3592, 3594, 3654, 3656, 3658, 3664, 3679, 3682, 3684, 3686, 3694, 3700, 3705, 3713, 3718, 3720, 3722, 3724, 3726, 3728, 3730, 3732, 3734, 3736, 3746, 3748, 3761, 3777, 3783, 3800, 3802, 3805, 3830, 3855, 3871, 3895, 3949, 3976, 4008, 4017, 4030, 4047, 4059, 4090,								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
								3540-3895'		100,000 gal 75 Q N2 foam, 200,000# 20/40 Brady sand.					
								3949-4460'		100,000 gal slk wtr, 100,000# 20/40 Brady sand.					
								4527-5002'		103,000 gal slk wtr, 100,000# 20/40 Brady sand.					
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI							
Date of Test 1-20-01		Hours Tested		Choke Size		Prod'n for Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. SI 221		Casing Pressure SI 419		Calculated 24-Hour Rate				Oil - Bbl.		Gas - MCF 1065 Pitot gauge		Water - Bbl.		Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold										Test Witnessed By					
30. List Attachments None															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 				Name Peggy Cole				Title Regulatory Supervisor				Date 1-24-01			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	850'	T. Penn. "B"
T. Kirtland-Fruitland	964-1900'	T. Penn. "C"
T. Pictured Cliffs	2464'	T. Penn. "D"
T. Cliff House	3974'	T. Leadville
T. Menefee	4272'	T. Madison
T. Point Lookout	4725'	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis
T. Morrison		T. Hrfnito. Bnt.
T. Todilto		T. Chacra
T. Entrada		T. Graneros
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
850'	964'	White, cr-gr ss.				
964'	1900'	Gry sh interbedded w/tight, gry, fine-gr ss.				
1900'	2464'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2464'	2555'	Bn-Gry, fine grn, tight ss.				
2555'	3188'	Shale w/siltstone stringers				
3188'	3540'	White, waxy chalky bentonite				
3540'	3974'	Gry fn grn silty, glauconitic sd stone w/drak gry shale				
3974'	4272'	ss. Gry, fine-grn, dense sil ss.				
4272'	4725'	Med-dark gry, fine gr ss, carb sh & coal				
4725'	5130'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				

Perfs Continued: 4100, 4128, 4140, 4154, 4161, 4170, 4186, 4201, 4206, 4222, 4240, 4264, 4270, 4280, 4319, 4334, 4383, 4391, 4460, 4527, 4560, 4569, 4598, 4615, 4634, 4647, 4662, 4700, 4732, 4744, 4762, 4771, 4798, 4816, 4850, 4868, 4892, 4918, 4940, 4948, 4980, 4999, 5002.