Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

	1 \	rorm C-104
		Revised 2-21-94
t	, ,	Instruction on back
		Submit to Appropriate District Office
		5 Copies

I.	REOUE	ST FOR A	LLOW	ABLE A	ND AUTHO	RIZATION	N TO TRAN	SPORT		
1. Operator						OGRID Number				
		Resources O	il & Gas (Company			14538			
PO Box 4289						1	l.,			
		n, New Mexi	co 87499			<u> </u>	New Well	(D 10 :		
4. API Number 5. Pool Na								6. Pool Code		
30-045-30194			Blanco Mesaverde 8. Property Name					72319 9. Well Number	<u> </u>	
7. Property Code 18615				Ruple	ı tallıc			1C		
	10 Cuef	ace Location		Kupie	·			10	<u> </u>	
II.		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	Fast/West line	County	
UI or lot no P		_	11W	Lot lun	1	South	3	East	San Juan Co., NM	
P 24 31N 11W 1III. 11. Bottom Hole Location				1033	Journ					
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
Of or lot no	Section	TOWIISIND	Range	Lot Iun	Cet moin the	l totti South	l cot mom are	Last West and		
12. Ise Code	Code 13. Producing Method Code 14. Gas Connection			nection Date	15. C-129 Permit N	lumber	16. C-129 Effective Date		17. C-129 Expiration date	
F	Flowing									
III. Oil and		insporters	1		J					
18. Transporter					20. POD	21. O/G	22. POD ULSTR Location			
OGRID	_	ddress			l			and Descr		
9018				28	27787	0				
	Giant Indu	stries								
25244			,	28	27788	G				
	Williams F	ield Services	<u> </u>	4.						
								JAN 2001		
_								JAN 2001		
IV. Produced Water										
		er			24. POD ULS	TD Leastion a	and Description	 		
3 7527	789				24. POD ULS	IR Location a	nd Description			
		Doto								
V. Well (2040	127 TD		28. PBTD		29. Perforations		
25. Spud Date 26. Ready Date 27. TD 12/18/2000 1-20-01 5130'					1		3540-5002'	'		
12/18/2000 30. Hole Size		1 20 0				32. Depth Set		33. Sacks Cement		
12 1/4 9 5/8						140'		118 cu ft	<u> </u>	
8 3/4								975 cu ft		
6 1/4	,···-	<u></u>	4 1/2			2690-5115'		339 cu ft		
0 1/ 1			2 3/8			4999'				
VI. Well	Test Data							<u> </u>		
34. Date Nev					36. Test Date	37. Test Leng	38. Tbg. Press	ure	39. Csg. Pressure	
134. Date New On					1/20/2001		SI 221		SI 419	
40. Choke Si	ize		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
lo. Choice S.						1065			Flowing	
									<u> </u>	
					ļ					
46. I here	by certify that	t the rules and re	gulations of	the Oil Conse	ervation	OIL CONSERVATION DIVISION				
Division have been complied with and that the information given ab					above is true					
and complete to the best of my knowledge and belief.						Approved by:				
						Approved by: 7-7 \$ SUPERVISOR DISTRICT #3			TRICT #3	
Signature						Title:				
Signature (All										
Printed Name						Approval Date: JAN 2 9 2001				
Peggy Cole										
Regulatory		(tlw)								
				<u> </u>		1				
			_							
1/24/2001		Telephone N	No	(505) 326	-9700		•			
47. If this i	s a change	of operator	fill in the	OGRID n	umber and nan	ne of the prev	ious operator			
}										
Previous Operator Signature Printed Name						Title Date				
revinus LI	ocianic 319	rnatuic	A DOMEST	TALLEY						