

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
SF-078472

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
Phillips Petroleum Company7. Unit or CA Agreement Name and No.  
San Juan 32-7 Unit3. Address  
5525 Highway 64, NBU 3004, Farmington, NM 874013a. Phone No. (include area code)  
505-599-34548. Lease Name and Well No.  
San Juan 32-7 Unit #39B4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Unit M, 1110' FSL & 660' FWL9. API Well No.  
30-045-30197

At top prod. interval reported below Same as above

10. Field and Pool, or Exploratory  
Blanco Mesaverde

At total depth Same as above

11. Sec., T., R., M., or Block and  
Survey or Area Section 23, T32N, R7W

14. Date Spudded

8/8/00

15. Date T.D. Reached

8/15/00

16. Date Completed

☐ D & A☒ Ready to Prod.

10/19/00

12. County or Parish  
San Juan,13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*

6601' GL

18. Total Depth: MD 6284'  
TVD 6284'19. Plug Back T.D.: MD 6138'  
TVD 6138'20. Depth Bridge Plug Set: MD none  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	0	332'		190 SX	47.37	0	15 bbls
8-3/4"	7"	20#	0	3861'		520 SX	211.7	0	5 bbls
6-1/4"	4-1/2"	11.6#	0	6282'		235 SX	81.2	2815'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6000'	n/a						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde			5860' - 6112'	.36"	26	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5860' - 6112'	1000 gal 15% HCL & ballsealers.
5860' - 6112'	882 bbls 70 Quality N2 X-linked foam w/1,740,700 scf N2 and 208,000# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
11/2/00	11/2/00	24	→		526	50			flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.0"	350 #	700#	→		526	50			Flowing to ACCEPTED FOR RECORD

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						NOV 16 2000
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE BY

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	993				
Ojo Alamo	2373	2493	Sandstone		
Kirtland	2493	3033	Shale & sandstone		
Fruitland	3033	3393	Shale, coal & sandstone		
Pictured Clf	3393	3698	Marine Sands		
Lewis	3698	5543	Sandstone/shale		
Cliffhouse	5543	5593	Sandstone/shale		
Menefee	5593	5828	Sandstone/shale		
Pt. Lookout	5828	6163	Sandstone/shale		
Mancos Sh	6163	6278	Shale		
			Tops provided by John Bircher Contract Geologist		

## 32. Additional remarks (include plugging procedure):

Plans are to flow test this part of the Mesaverde and return later and add the Lewis Shale interval of the Mesaverde and before adding the Pictured Cliffs pay and commingling production per DHC Order 11363.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 11/6/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.